

# FEDERAL REGISTER

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## Title 6—AGRICULTURAL CREDIT

### Chapter III—Farmers Home Administration, Department of Agriculture

[Administration Letter 630(451)]

#### SUBCHAPTER E—ACCOUNT SERVICING

#### PART 366—PAYMENT-IN-FULL

#### SUBCHAPTER F—SECURITY SERVICING AND LIQUIDATIONS

#### PART 371—CHattel SECURITY

#### Delegation of Authority To Satisfy Real Estate Security Instruments

The purpose of these revisions is to delegate authority to County Supervisors to satisfy real estate security instruments securing Operating, Emergency, Special Livestock, and other production type loans and direct Water Facilities loans coded J or 13F, and to provide the manner and the conditions for the exercise of that authority.

1. Section 366.21 in Title 6, Code of Federal Regulations (23 F.R. 333), is amended to read:

#### § 366.21 General.

This subpart prescribes the authorities, policies, and procedures for processing final payment on insured and direct Soil and Water Conservation loans made pursuant to the Act of August 28, 1937, as amended by Public Law 597, 83d Congress. Final payments on direct Water Facilities loans coded J or 13F will be handled in accordance with § 361.9 of this chapter, and satisfactions of real estate security instruments securing those loans may be executed by the County Supervisors in the manner and upon the conditions stated in §§ 371.12 (a), (b), and (c) and 371.14 of this chapter.

(Sec. 6, 50 Stat. 870; 16 U.S.C. 590w)

2. Section 371.1 in Title 6, Code of Federal Regulations (23 F.R. 4305) is amended to read:

#### § 371.1 General.

This subpart covers the servicing of crop and chattel security for Farmers Home Administration loans, except as otherwise provided in Subpart C of this

part with respect to Special Livestock loans. Sections 371.12 (a), (b), and (c) and 371.14 also apply to real estate security instruments securing Operating, Emergency, Special Livestock, and other production type loans and direct Water Facilities loans coded J or 13F. This subpart does not apply to the servicing of Soil and Water Conservation loans made to associations or loans made to other cooperative associations. After accounts have been approved for liquidation, security property will be disposed of and the proceeds will be used and accounted for in accordance with the provisions of Subpart B of this part. Borrowers must account to the Government for all property mortgaged to secure Farmers Home Administration loans.

(R.S. 161, sec. 41, 50 Stat. 528, as amended; 5 U.S.C. 22, 7 U.S.C. 1015)

3. Section 371.12 (a) and (b) in Title 6, Code of Federal Regulations (23 F.R. 4310), is amended to read:

#### § 371.12 Satisfaction of security instruments.

(a) *Satisfaction upon receipt of fully paid notes.* County Supervisors are authorized to satisfy mortgages, deeds of trust, assignments, severance agreements, and other security instruments covering chattels and crops and real estate security instruments securing Operating, Emergency, Special Livestock, and other production type loans and direct Water Facilities loans coded J or 13F by the execution of Form FHA-77, "Satisfaction," or other approved form after all notes secured by such instruments have been paid in full or satisfied by debt settlement action, or when there is no record of the indebtedness. The original will be delivered to the borrower for recording or filing except, when State laws require recording or filing by the mortgagee, the original will be recorded or filed by the County Supervisor. When State statutes provide that satisfactions may be accomplished by marginal entry on the records of the recording office, or when Form FHA-77 is not legally sufficient because special circumstances require some other form of satisfaction, County Supervisors are authorized to make such satisfaction in accordance with instructions from the State Director.

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# FEDERAL REGISTER

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## CFR SUPPLEMENTS

(As of January 1, 1959)

The following supplement is now available:

### Title 47, Part 30 to end (\$0.30)

Previously announced: Title 3, 1958 Supp. (\$0.35); Title 8 (\$0.35); Titles 22-23 (\$0.35); Title 25 (\$0.35); Title 46, Parts 146-149, 1958 Supp. 2 (\$1.50); Title 49, Parts 91-164 (\$0.40)

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(b) *Satisfaction prior to receipt of fully paid notes.* County Supervisors are authorized to satisfy mortgages, deeds of trust, assignments, severance agreements, and other security instruments covering chattels and crops and real estate security instruments securing Operating, Emergency, Special Livestock, and other production-type loans and direct Water Facilities loans coded J or 13F at the time final payments are received and prior to receipt of fully paid notes, provided final payment on the debt secured by the instruments being satisfied is received in the form of cash, money order, certified check, cashier's check, or bank draft. Satisfaction in such cases will be made only on Form FHA-77 or other approved form, and not by marginal release or other special method. This authority to satisfy security instruments will be exercised only in cases requiring immediate action, such as the refinancing of Farmers Home Administration loans or other need for removing Farmers Home Administration liens on the security property simultaneously with receipt of final payments.

(R.S. 161, sec. 41, 50 Stat. 528, as amended; 5 U.S.C. 22, 7 U.S.C. 1015)

Dated: February 27, 1959.

[SEAL] K. H. HANSEN,  
Administrator,  
Farmers Home Administration.

[F.R. Doc. 59-1970; Filed, Mar. 5, 1959;  
8:49 a.m.]

## Chapter V—Agricultural Marketing Service, Department of Agriculture

### SUBCHAPTER A—GENERAL REGULATIONS AND POLICIES

[Amdt. 1]

#### PART 503—DONATION OF FOOD COMMODITIES FOR USE IN UNITED STATES FOR SCHOOL LUNCH PROGRAMS, SUMMER CAMPS FOR CHILDREN, AND RELIEF PURPOSES, AND IN STATE CORRECTIONAL INSTITUTIONS FOR MINORS

##### Eligible Recipient Agencies

This amendment is for the purpose of clarifying § 503.8(b) (1) of the regulations appearing at 23 F.R. 7982. The intent of the regulations was to include as needy persons all those persons in institutions for whom the institution does not receive full payment from the private resources available to such persons for the services provided to them. It was not the intent to exclude those persons for whom the full charge is paid from public or private welfare funds, since the criteria for determining any person's need is his personal economic status. Therefore, the subparagraph is amended by adding at the end thereof "from another person legally obligated for the support of such person." The subparagraph, as amended, reads as follows:

##### § 503.8 Eligible recipient agencies.

(b) (1) Institutions which maintain an established feeding operation on a regular basis as an integral part of their normal activities are eligible to receive commodities under section 416 and section 32 to the extent of the needy persons served by them who are unable to pay the full charge for services provided to them, or for whom the institution does not receive payment for the full charge from another person legally obligated for the support of such person.

(R.S. 16, sec. 416, 63 Stat. 1058, as amended; 5 U.S.C. 22, 7 U.S.C. 1431)

**Effective date.** This amendment shall be effective as of January 1, 1959.

[SEAL] CLARENCE L. MILLER,  
Assistant Secretary.

MARCH 2, 1959.

[F.R. Doc. 59-1968; Filed, Mar. 5, 1959;  
8:49 a.m.]

## Title 7—AGRICULTURE

### Chapter I—Agricultural Marketing Service (Standards, Inspections, Marketing Practices), Department of Agriculture

#### PART 52—PROCESSED FRUITS AND VEGETABLES, PROCESSED PRODUCTS THEREOF, AND CERTAIN OTHER PROCESSED FOOD PRODUCTS

##### Subpart—United States Standards For Grades of Frozen Succotash<sup>1</sup>

###### MISCELLANEOUS AMENDMENTS

Pursuant to the authority contained in the Agricultural Marketing Act of 1946 (60 Stat. 1087 et seq., as amended; 7 U.S.C. 1621 et seq.) the United States Standards for Grades of Frozen Succotash (7 CFR §§ 52.2011-52.2022) are hereby amended as follows:

In § 52.2020(a) delete subparagraph (4) and substitute therefor the following:

(4) Divide the total weight of each of the composited vegetables by the grand total weight of all the vegetables in the sample and multiply by 100. The result shall be considered to be the percentage, by weight, of each composited vegetable in the sample.

Notice of proposed rule making, public procedure thereon, and the postponement of the effective date of this amendment for 30 days after publication thereof in the FEDERAL REGISTER are unnecessary and contrary to the public interest (5 U.S.C. 1001 et seq.) in that:

(1) Such amendment will operate to liberalize and clarify existing provisions of the grade standards for frozen succotash;

(2) Will not cause the making of any substantial changes in the present processed products packing and handling operations; and

(3) Any changes necessary with respect to such packing and handling operations can be readily made without inconvenience to the industry.

This amendment shall become effective upon publication in the FEDERAL REGISTER and will thereupon supersede the specified provision of the United States Standards for grades of frozen succotash previously in effect.

(Sec. 205, 60 Stat. 1090, as amended; 7 U.S.C. 1624)

Dated: March 2, 1959.

[SEAL] ROY W. LENNARTSON,  
Deputy Administrator,  
Marketing Services.

[F.R. Doc. 59-1969; Filed, Mar. 5, 1959;  
8:49 a.m.]

<sup>1</sup> Compliance with the provisions of these standards shall not excuse failure to comply with the provisions of the Federal Food, Drug, and Cosmetic Act.

## Title 14—CIVIL AVIATION

### Chapter II—Federal Aviation Agency

[Amdt. 42]

#### PART 610—MINIMUM EN ROUTE IFR ALTITUDES

##### Miscellaneous Alterations

The minimum en route IFR altitudes appearing hereinafter have been coordinated with interested members of the industry in the regions concerned insofar as practicable. The altitudes are adopted without delay in order to provide for safety in air commerce. Compliance with the notice, procedures, and effective date provisions of section 4 of the Administrative Procedure Act would be impracticable and contrary to the public interest, and therefore is not required.

Part 610 is amended as follows:

Section 610.15 *Green civil airway 5* is amended to read in part:

From \*Tucson, Ariz., LFR; to Cochise, Ariz., LFR; MEA 11,000. \*8,000—MCA Tucson LFR, eastbound.

From Vail, Ariz., FM; to Tucson, Ariz., LFR, westbound only; MEA 8,000.

Section 610.102 *Amber civil airway 2* is amended to read in part:

From \*Malad City, Idaho, LFR; to \*\*Pocatello, Idaho, LFR; MEA 11,000. \*10,500—MCA Malad City, LFR, northbound. \*\*8,700—MCA Pocatello LFR, southbound.

Section 610.103 *Amber civil airway 3* is amended to read in part:

From Pueblo, Colo., LFR; to Denver, Colo., LFR; MEA 8,900.

From Fountain, Colo., FM, to Pueblo, Colo., LFR, southbound only; MEA 7,000.

Section 610.106 *Amber civil airway 6* is amended to delete:

From Alma, Ga., LFR; to Macon, Ga., LFR; MEA 1,600.

From Macon, Ga., LFR; to Atlanta, Ga., LFR; MEA 2,200.

Section 610.210 *Red civil airway 10* is amended to read in part:

From Minden INT, La.; to Monroe, La., LFR; MEA 1,900.

From Monroe, La., LFR; to Jackson, Miss., LFR; MEA 1,700.

From Jackson, Miss., LFR; to Meridian, Miss., LFR; MEA 2,000.

Section 610.210 *Red civil airway 10* is amended to delete:

From Birmingham, Ala., LFR; to Eden INT, Ala.; MEA 3,000.

From Eden, INT, Ala.; to Tallapoosa INT, Ga.; MEA 4,000.

From Tallapoosa INT, Ga.; to Atlanta, Ga., LFR; MEA 2,700.

From Atlanta, Ga., LFR; to Augusta, Ga., LFR; MEA 2,200.

Section 610.267 *Red civil airway 67* is amended to delete:

From Columbus, Ga., LFR; to Madras INT, Ga.; MEA 2,400.

Section 610.276 *Red civil airway 76* is deleted.

Section 610.287 *Red civil airway 87* is amended to read in part:

From \*Honolulu, T.H., LFR; to \*\*Maul, T.H., LFR; MEA 5,000. \*4,000—MCA Honolulu LFR, southeastbound. \*\*8,000—MCA Maui LFR, southeastbound. \*\*6,000—MCA Maui LFR, northbound.

Section 610.306 *Red civil airway 106* is deleted.

Section 610.622 *Blue civil airway 22* is amended to read in part:

From Delta, Utah, LFR; to Stansbury INT, Utah; MEA 13,000.

From \*Stansbury INT, Utah; to Promontory Point, Utah, LF/RBN; MEA 9,000. \*11,000—MCA Stansbury INT, southbound.

From Promontory Point, Utah, LF/RBN; to Malad City, Idaho, LFR; MEA 10,000.

Section 610.1001 *Direct routes—U.S.* is amended to delete:

From El Dorado, Ark., VOR; to Shreveport, La., VOR; MEA 1,600.

From McAlester, Okla., VOR; to Shawnee INT, Okla.; MEA \*5,000. \*2,400—MOCA.

Section 610.1001 *Direct routes—U.S.* is amended by adding:

From Warm Springs INT, Calif.; to Evergreen, Calif., LF/RBN; MEA 5,000.

From Mission INT, Calif.; to Evergreen, Calif., LF/RBN; MEA 5,000.

From \*Homer, Alaska, LFR; to Granite INT, Alaska; MEA 7,500. \*6,700—MCA Homer LFR, southeastbound (via Control 1218).

Section 610.6003 *VOR civil airway 3* is amended to read in part:

From Daytona Beach, Fla., VOR via E alter.; to \*Crocker INT, Fla., via E alter.; MEA \*\*1,400. \*3,500—MRA. \*\*1,200—MOCA.

From Crocker INT, Fla., via E alter.; to Marion INT, Fla., via E alter.; MEA \*1,400. \*1,200—MOCA.

From Marion INT, Fla., via E alter.; to \*Atlantic INT, Fla., via E alter.; MEA \*\*1,400. \*1,400—MRA. \*\*1,300—MOCA.

From Atlantic INT, Fla., via E alter.; to Jacksonville, Fla., VOR via E alter.; MEA \*1,400. \*1,300—MOCA.

From Jacksonville, Fla., VOR via E alter.; to \*Sea Island INT, Ga., via E alter.; MEA \*2,500. \*3,000—MRA. \*\*1,200—MOCA.

From Sea Island INT, Ga., via E alter.; to Sapelo INT, Ga., via E alter.; MEA \*3,000. \*1,000—MOCA.

From Sapelo INT, Ga., via E alter.; to Savannah, Ga., VOR via E alter.; MEA 1,500.

From Stuart INT, Fla., via E alter.; to Vero Beach, Fla., VOR via E alter.; MEA \*1,500. \*1,200—MOCA.

Section 610.6004 *VOR civil airway 4* is amended to read in part:

From \*Laramie, Wyo., VOR; to Loveland INT, Colo.; MEA 11,500. \*12,500—MCA Laramie VOR, westbound. \*10,000—MCA Laramie VOR, southeastbound.

From Loveland INT, Colo.; to \*Longmont INT, Colo.; southeastbound, MEA 8,000; northwestbound, MEA 11,500. \*13,000—MRA.

From Longmont INT, Colo.; to \*Dacona INT, Colo.; southeastbound, MEA 8,000; northwestbound, MEA 11,500. \*8,000—MCA Dacona INT, northwestbound.

From Wayne INT, W. Va., to Charleston, W. Va., VOR; eastbound, MEA 3,000; westbound, MEA 4,000.

Section 610.6004 *VOR civil airway 4* is amended to delete:

From St. Louis, Mo., VOR via S alter.; to Centralia, Ill., VOR via S alter.; MEA 2,200.

Section 610.6005 *VOR civil airway 5* is amended to read in part:

From Colesburg INT, Ga., via E alter.; to Tarboro INT, Ga., via E alter.; MEA \*1,400. \*1,200—MOCA.

From Tarboro INT, Ga., via E alter.; to Baxley INT, Ga., via E alter.; MEA \*6,000. \*1,400—MOCA.

From Baxley INT, Ga.; to \*Coffee INT, Ga.; MEA \*\*7,700. \*7,700—MRA. \*\*1,400—MOCA.

From Cincinnati, Ohio, VOR; to Mason INT, Ohio; MEA 2,500.

From Mason INT, Ohio; to Xenia INT, Ohio; MEA \*3,000. \*2,500—MOCA.

From Xenia INT, Ohio; to Appleton, Ohio, VOR; MEA 2,500.

Section 610.6006 *VOR civil airway 6* is amended to read in part:

From Blue Canyon INT, Calif., via N alter.; to \*Reno, Nev., VOR via N alter.; MEA 12,000. \*10,000—MCA Reno VOR, westbound.

Section 610.6007 *VOR civil airway 7* is amended to read in part:

From Dade City INT, Fla.; to Homo INT, Fla.; MEA \*2,000. \*1,200—MOCA.

From Nashville, Tenn., VOR; to Central City, Ky., VOR; MEA 3,000.

From Central City, Ky., VOR; to Evansville, Ind., VOR; MEA 2,500.

Section 610.6008 *VOR civil airway 8* is amended to read in part:

From Mormon Mesa, Utah, VOR; to \*Hurricane INT, Utah; northeastbound, MEA 13,000; southwestbound, MEA 10,000. \*14,000—MRA.

Section 610.6009 *VOR civil airway 9* is amended to read in part:

From McComb, Miss., VOR via E alter.; to Johns INT, Miss., via E alter.; MEA \*2,000. \*1,800—MOCA.

From McComb, Miss., VOR; to \*Florence INT, Miss.; MEA 2,100. \*4,200—MRA.

From Florence INT, Miss.; to Jackson, Miss., VOR; MEA 2,100.

From Jackson, Miss., VOR; to \*Berryville INT, Miss.; MEA 1,500. \*6,000—MRA.

From Berryville INT, Miss.; to Greenwood, Miss., VOR; MEA 1,500.

From Jackson, Miss., VOR via W alter.; to Greenwood, Miss., VOR via W alter.; MEA 1,700.

Section 610.6010 *VOR civil airway 10* is amended to read in part:

From Lamar, Colo., VOR via N alter.; to Garden City, Kans., VORTAC via N alter.; MEA 5,500.

Section 610.6012 *VOR civil airway 12* is amended to read in part:

From Hector, Calif., VOR; to Clipper INT, Calif.; MEA 8,500.

From Clipper INT, Calif.; to \*Needles, Calif., VOR eastbound, MEA 7,000; westbound, MEA 8,000. \*7,000—MCA Needles VOR, eastbound.

From \*Prescott, Ariz., VOR via S alter.; to Cornville INT, Ariz., via S alter.; MEA 10,000. \*8,500—MCA Prescott VOR, eastbound.

From Cornville INT, Ariz., via S alter.; to \*Winslow, Ariz., VOR via S alter.; MEA \*\*13,000. \*8,500—MCA Winslow VOR, southbound. \*\*11,000—MOCA.

From Zuni, N. Mex., VOR via S alter.; to Hickman INT, N. Mex., via S alter., eastbound, MEA 11,000; westbound, MEA 10,000.

From Hickman INT, N. Mex., via S alter.; to Sawnee INT, N. Mex., via S alter.; MEA 11,000.

Section 610.6012 *VOR civil airway 12* is amended by adding:

From Pittsburgh, Pa., VOR via S alter.; to \*Scottdale INT, Pa., via S alter.; MEA 3,000. \*4,000—MCA Scottdale INT, eastbound.

From Scottdale INT, Pa., via S alter.; to Johnstown, Pa., VOR via S alter.; MEA 4,500.

Section 610.6014 *VOR civil airway 14* is amended to read in part:

From Westboro INT, Mass.; to \*Franklin INT, Mass.; MEA 3,000. \*3,000—MRA.

Section 610.6015 *VOR civil airway 15* is amended by adding:

From Houston, Tex., VOR via W alter.; to College Station, Tex., VOR via W alter.; MEA \*2,000. \*1,800—MOCA.

Section 610.6015 *VOR civil airway 15* is amended to delete:

From College Station, Tex., VOR via E alter.; to Waco, Tex., VOR via E alter.; MEA 2,000.

Section 610.6016 *VOR civil airway 16* is amended to read in part:

From \*Palm Springs INT, Calif.; to \*\*Cones INT, Calif.; MEA 13,000. \*13,000—MCA Palm Springs INT, westbound. \*\*13,000—MCA Cones INT, westbound.

From Cones INT, Calif.; to Blythe, Calif., VOR; MEA 8,000.

From \*Tucson, Ariz., VOR; to Cochise, Ariz., VOR; MEA 11,000. \*9,000—MCA Tucson VOR, eastbound.

From Vail, Ariz., FM; to Tucson, Ariz., VOR westbound only; MEA 8,000.

From Norwich, Conn., VOR; to \*Franklin INT, Mass.; MEA 1,800. \*3,000—MRA.

From Franklin INT, Mass.; to Boston, Mass., VOR; MEA 1,800.

Section 610.6016 *VOR civil airway 16* is amended to delete:

From Wink, Tex., VOR; to Midland, Tex., VOR; MEA 4,500.

From Midland, Tex., VOR; to Big Spring, Tex., VOR; MEA 4,200.

From Wink, Tex., VOR via N alter.; to Goldsmith INT, Tex., via N alter.; MEA 4,400.

From Goldsmith INT, Tex., via N alter.; to \*Pipe Line INT, Tex., via N alter.; MEA \*\*5,000. \*5,000—MRA. \*\*4,300—MOCA.

Mustang INT, Tex., via N alter.; MEA \*6,300. \*4,100—MOCA.

From Mustang INT, Tex., via N alter.; to Big Spring, Tex., VOR via N alter.; MEA 4,000.

Section 610.6016 *VOR civil airway 16* is amended by adding:

From Wink, Tex., VOR; to Goldsmith INT, Tex.; MEA 4,400.

From Goldsmith INT, Tex.; to \*Pipe Line INT, Tex.; MEA \*\*5,000. \*5,000—MRA. \*\*4,300—MOCA.

From Pipe Line INT, Tex.; to Mustang INT, Tex.; MEA \*6,300. \*4,100—MOCA.

From Mustang INT, Tex.; to Big Spring, Tex., VOR; MEA 4,000.

From Wink, Tex., VOR via S alter.; to Midland, Tex., VOR via S alter.; MEA 4,500.

From Midland, Tex., VOR via S alter.; to Big Spring, Tex., VOR via S alter.; MEA 4,200.

Section 610.6017 *VOR civil airway 17* is amended to read in part:

From Garden City, Kans., VOR; to \*Modoc INT, Kans.; MEA 5,500. \*7,000—MRA.

From Modoc INT, Kans.; to \*Twin Butte INT, Kans.; MEA 5,500. \*6,200—MRA.

From Twin Butte INT, Kans.; to Goodland, Kans., VOR; MEA 5,500.

From Mineral Wells, Tex., VOR via W alter.; to Bridgeport, Tex., VOR via W alter.; MEA 2,500.

Section 610.6018 *VOR civil airway 18* is amended to read in part:

From Jackson, Miss., VOR; to \*Branch INT, Miss.; MEA \*\*2,000. \*4,000—MRA. \*\*1,700—MOCA.

From Branch INT, Miss.; to \*Decatur INT, Miss.; MEA \*\*2,000. \*4,000—MRA. \*\*1,700—MOCA.

From Decatur INT, Miss.; to Meridian, Miss., VOR; MEA \*2,000. \*1,700—MOCA.

From \*Girard INT, La., via N alter.; to \*\*Phoenix INT, Miss., via N alter.; MEA

\*\*\*2,500. \*2,900—MRA. \*\*3,000—MRA.  
\*\*\*1,500—MOCA.

From Jackson, Miss., VOR, via N alter.; to  
\*Canton INT, Miss., via N alter.; MEA \*\*2,000.  
\*3,000—MRA. \*\*1,900—MOCA.

From Canton INT, Miss., via N alter.; to  
\*Union INT, Miss., via N alter.; MEA \*\*2,000.  
\*2,500—MRA. \*\*1,900—MOCA.

From Union INT, Miss., via N alter.; to  
Meridian, Miss., VOR via N alter.; MEA \*2,000.  
\*1,900—MOCA.

From Johns INT, Miss., via S alter.; to  
Meridian, Miss., VOR via S alter.; MEA \*2,500.  
\*1,900—MOCA.

From Monroe, La., VOR via S alter.; to  
\*Cedars INT, Miss., via S alter.; MEA \*\*2,500.  
\*3,700—MRA. \*\*1,700—MOCA.

From Cedars INT, Miss., via S alter.; to  
\*Edwards INT, Miss., via S alter.; MEA  
\*\*2,500. \*3,000—MRA. \*\*1,700—MOCA.

From Edwards INT, Miss., via S alter.; to  
Jackson, Miss., VOR via S alter.; MEA \*2,500.  
\*1,700—MOCA.

From Monroe, La., VOR; to \*Dunn INT, La.;  
MEA \*\*2,000. \*3,000—MRA. \*\*1,700—  
MOCA.

From Dunn INT, La.; to \*Redwood INT,  
Miss.; MEA \*\*2,000. \*3,600—MRA. \*\*1,700—  
MOCA.

From Redwood INT, Miss.; to Jackson,  
Miss., VOR; MEA \*2,000. \*1,700—MOCA.

Section 610.6019 *VOR civil airway 19*  
is amended to read in part:

From Pueblo, Colo., VOR; to Hanover INT,  
Colo.; MEA 7,000.

From Hanover INT, Colo.; to Peyton INT,  
Colo.; MEA 8,000.

From \*Peyton INT, Colo.; to Kiowa, Colo.,  
VOR; MEA 8,500. \*8,500—MCA Peyton INT,  
northbound.

Section 610.6020 *VOR civil airway 20*  
is amended to read in part:

From Lake Charles, La., VOR via N alter.;  
to Hathaway INT, La., via N alter.; MEA  
1,400.

From Hathaway INT, La., via N alter.; to  
\*Rayne INT, La., via N alter.; MEA 1,500.  
\*2,000—MRA.

From Rayne INT, La., via N alter.; to La-  
fayette, La., VOR via N alter.; MEA 1,500.

From Citronelle INT, Ala., via N alter.; to  
Evergreen, Ala., VOR via N alter.; MEA 1,500.

Section 610.6021 *VOR civil airway 21*  
is amended by adding:

From Mormon Mesa, Nev., VOR via E alter.;  
to \*Hurricane INT, Utah, via E alter.; north-  
eastbound, MEA 13,000; southwestbound,  
MEA 10,000. \*14,000—MRA.

From Hurricane INT, Utah, via E alter.; to  
Milford, Utah, VOR via E alter.; MEA \*14,000.  
\*11,000—MOCA.

Section 610.6022 *VOR civil airway 22*  
is amended to read in part:

From Lee INT, Fla.; to \*Moniac INT, Fla.;  
MEA \*\*3,000. \*4,000—MRA. \*\*1,200—  
MOCA.

From Lee INT, Fla., via N alter.; to Taylor  
INT, Fla., via N alter.; MEA \*3,000. \*1,200—  
MOCA.

Section 610.6023 *VOR civil airway 23*  
is amended to read in part:

From Fort Jones, Calif., VOR via E alter.;  
to \*Medford, Oreg., VOR via E alter.; MEA  
10,000. \*8,000—MCA Medford VOR, south-  
bound.

From Medford, Oreg., VOR via E alter.; to  
Eugene, Oreg., VOR via E alter.; MEA \*11,500.  
\*7,500—MOCA.

Section 610.6037 *VOR civil airway 37*  
is amended to read in part:

From Allendale, S.C., VOR; to \*North INT,  
S.C.; MEA 1,600. \*2,000—MRA.

Section 610.6047 *VOR civil airway 47*  
is amended to read in part:

From Cincinnati, Ohio, VOR; to Middle-  
town INT, Ohio; MEA 2,300.

From Middletown INT, Ohio; to Sidney,  
Ohio, VOR; MEA 3,000.

Section 610.6050 *VOR civil airway 50*  
is amended to delete:

From Terre Haute, Ind., VOR; to Clover-  
dale INT, Ind.; MEA 2,300.

From Cloverdale INT, Ind.; to Monrovia  
INT, Ind.; MEA 2,300.

Section 610.6050 *VOR civil airway 50*  
is amended by adding:

From Terre Haute, Ind., VOR; to Indian-  
apolis, Ind., VOR; MEA 2,200.

Section 610.6051 *VOR civil airway 51*  
is amended to read in part:

From Colesburg INT, Ga., via F alter.; to  
Tarboro INT, Ga., via E alter.; MEA \*1,400.  
\*1,200—MOCA.

From Tarboro INT, Ga., via E alter.; to  
Baxley INT, Ga., via E alter.; MEA \*6,000.  
\*1,400—MOCA.

From Baxley INT, Ga., via E alter.; to  
\*Coffee INT, Ga., via E alter.; MEA \*\*7,700.  
\*7,700—MRA. \*\*1,400—MOCA.

From Miami, Fla., VOR; to New River INT,  
Fla.; MEA \*1,200. \*1,100—MOCA.

From New River INT, Fla.; to Pahokee,  
Fla., VOR; MEA 1,300.

From Pahokee, Fla., VOR; to Vero Beach,  
Fla., VOR; MEA 1,200.

Section 610.6054 *VOR civil airway 54*  
is amended to read in part:

From Washington INT, Ark.; to \*Arkadel-  
phia INT, Ark.; MEA \*\*3,500. \*4,500—MRA.  
\*\*1,700—MOCA.

Section 610.6056 *VOR civil airway 56*  
is amended by adding:

From Augusta, Ga., VOR via S alter.; to  
\*North INT, S.C., via S alter.; MEA 2,000.  
\*2,000—MRA.

From North INT, S.C., via S alter.; to Co-  
lumbia, S.C., VOR via S alter.; MEA 1,600.

Section 610.6057 *VOR civil airway 57*  
is amended to read in part:

From \*Pine Apple INT, Ala.; to \*\*Jones  
INT, Ala.; MEA \*\*8,500. \*8,000—MCA Pine  
Apple INT, northbound. \*\*3,000—MRA.  
\*\*\*2,600—MOCA.

Section 610.6061 *VOR civil airway 61*  
is amended to read in part:

From Bridgeport, Tex., VOR; to Wichita  
Falls, Tex., VOR; MEA 3,000.

Section 610.6062 *VOR civil airway 62*  
is amended to read in part:

From \*Prescott, Ariz., VOR; to Cornville  
INT, Ariz.; MEA 10,000. \*8,500—MCA Pres-  
cott VOR, eastbound.

From Cornville INT, Ariz.; to Chevelon INT,  
Ariz.; MEA \*12,000. \*11,000—MOCA.

Section 610.6066 *VOR civil airway 66*  
is amended to read in part:

From \*Tucson, Ariz., VOR; to Mescal INT,  
Ariz., southeastbound, MEA 9,000; northwest-  
bound, MEA 7,000. \*9,000—MCA Tucson  
VOR, southeastbound.

From Mescal INT, Ariz.; to Douglas, Ariz.,  
VOR; MEA 10,000.

Section 610.6068 *VOR civil airway 68*  
is amended by adding:

From Roswell, N. Mex., VOR via S alter.;  
to Hobbs, N. Mex., VOR via S alter.; MEA  
6,000.

Section 610.6068 *VOR civil airway 68*  
is amended to read in part:

From Corona, N. Mex., VOR; to \*Capitan  
INT, N. Mex.; MEA 9,000. \*10,500—MRA.  
From Capitan INT, N. Mex.; to Roswell,  
N. Mex., VOR; MEA 9,000.

Section 610.6070 *VOR civil airway 70*  
is amended to read in part:

From Creole INT, La.; to \*Walker INT, La.;  
MEA 1,400. \*1,800—MRA.

From Walker INT, La.; to \*Albany INT, La.;  
MEA 1,400. \*1,500—MRA.

Section 610.6070 *VOR civil airway 70*  
is amended by adding:

From Lafayette, La., VOR via N alter.; to  
Barre INT, La., via N alter.; MEA 1,500.

From Barre INT, La., via N alter.; to Baton  
Rouge, La., VOR via N alter.; MEA 1,300.

Section 610.6076 *VOR civil airway 76*  
is amended to read in part:

From Eden INT, Tex.; to Brady INT, Tex.;  
MEA \*3,800. \*3,500—MOCA.

From Brady INT, Tex.; to Llano, Tex., VOR;  
MEA 3,100.

Section 610.6081 *VOR civil airway 81*  
is amended to read in part:

From Dalhart, Tex., VOR; to \*Tobe, N. Mex.,  
VOR; MEA 8,500. \*8,500—MCA Tobe VOR,  
southeastbound.

Section 610.6083 *VOR civil airway 83*  
is amended to read in part:

From Roswell, N. Mex., VOR; to \*Capitan  
INT, N. Mex.; MEA 9,000. \*10,500—MRA.  
From Capitan INT, N. Mex.; to Corona, N.  
Mex., VOR; MEA 9,000.

Section 610.6089 *VOR civil airway 89*  
is amended to read in part:

From Chadron, Nebr., VOR; to \*Fairburn  
INT, S. Dak.; MEA 5,900. \*7,000—MRA.

From Chadron, Nebr., VOR, via E alter.;  
to Rapid City, S. Dak., VOR via E alter.; MEA  
5,900.

Section 610.6092 *VOR civil airway 92*  
is amended to read in part:

From Wheeling, W. Va., VOR; to Millsboro  
INT, Pa.; MEA 3,000.

From Millsboro INT, Pa.; to Uniontown,  
Pa., VOR; MEA 4,000.

From Uniontown, Pa., VOR; to Grantsville,  
Md., VOR; MEA 5,000.

Section 610.6093 *VOR civil airway 93*  
is amended to read in part:

From Greenfield INT, Mass.; to Keene,  
N.H., VOR; MEA 3,500.

From Keene, N.H., VOR; to Concord, N.H.,  
VOR; MEA 5,000.

Section 610.6095 *VOR civil airway 95*  
is amended to read in part:

From Phoenix, Ariz., VOR; to Knob INT,  
Ariz.; northbound, MEA 7,000; southbound,  
MEA 6,000.

From Knob INT, Ariz.; to Ranch INT,  
Ariz.; MEA 8,000.

From Ranch INT, Ariz.; to \*Clints  
Wells INT, Ariz.; MEA \*\*14,000. \*10,000—  
MCA Clints Wells INT, southwestbound.  
\*\*10,000—MOCA.

From Clints Wells INT, Ariz.; to Winslow,  
Ariz., VOR; MEA 9,000.

Section 610.6097 *VOR civil airway 97*  
is amended to read in part:

From Albany, Ga., VOR; to Americus INT,  
Ga.; MEA \*1,800. \*1,600—MOCA.

From Americus INT, Ga.; to \*Junction City INT, Ga.; MEA \*\*3,000. \*3,000—MRA. \*\*1,600—MOCA.

From Cincinnati, Ohio, VOR via W alter.; to Hope INT, Ind., via W alter.; MEA 2,300.

Section 610.6105 *VOR civil airway 105* is amended to read in part:

From Phoenix, Ariz., VOR via E alter.; to Knob INT, Ariz., via E alter.; northbound, MEA 7,000; southbound, MEA 6,000.

From Phoenix, Ariz., VOR; to \*Cave Creek INT, Ariz.; northbound, MEA 7,000; southbound, MEA 5,000. \*7,500—MCA Cave Creek INT, northbound.

From Cave Creek INT, Ariz.; to Rock Springs INT, Ariz.; northbound, MEA 10,000; southbound, MEA 8,500.

From Rock Springs INT, Ariz.; to Prescott, Ariz., VOR; MEA 10,000.

From \*Las Vegas, Nev., VOR; to \*\*Hidden Hills INT, Nev.; MEA \*\*\*12,500. \*8,000—MCA Las Vegas VOR, westbound. \*\*12,500—MRA. \*\*\*10,500—MOCA.

From Hidden Hills INT, Nev.; to Beatty, Nev., VOR; MEA 11,000.

Section 610.6106 *VOR civil airway 106* is amended to read in part:

From Charleston, W. Va., VOR; to \*Clara INT, W. Va.; MEA \*\*4,000. \*4,000—MRA. \*\*3,000—MOCA.

From Morgantown, W. Va., VOR; to Uniontown, Pa., VOR; MEA 4,500.

From Uniontown, Pa., VOR; to Johnstown, Pa., VOR; MEA 5,000.

Section 610.6106 *VOR civil airway 106* is amended to delete:

From Morgantown, W. Va., VOR via N alter.; to Johnstown, Pa., VOR via N alter.; MEA 4,500.

Section 610.6108 *VOR civil airway 108* is amended by adding:

From Colorado Springs, Colo., VOR via S alter.; to Hanover INT, Colo., via S alter.; MEA 9,000.

From Hanover INT, Colo., via S alter.; to Hugo, Colo., VOR via S alter.; MEA 7,500.

Section 610.6108 *VOR civil airway 108* is amended to read in part:

From Colorado Springs, Colo., VOR; to \*\*Peyton INT, Colo.; MEA 9,000. \*9,000—MCA Colorado Springs VOR, eastbound. \*\*9,000—MCA Peyton INT, westbound.

From Peyton INT, Colo.; to Hugo, Colo., VOR; MEA 8,000.

Section 610.6114 *VOR civil airway 114* is amended to read in part:

From Wichita Falls, Tex., VOR; to Alvord INT, Tex.; MEA 3,000.

From \*Dupont INT, La.; to \*\*Elba INT, La.; MEA 1,300. \*2,000—MRA. \*\*6,700—MRA.

From Elba INT, La.; to \*Knapp INT, La.; MEA 1,300. \*2,000—MRA.

From Knapp INT, La.; to Baton Rouge, La., VOR; MEA 1,300.

From Alexandria, La., VOR via N alter.; to Woodville INT, La., via N alter.; MEA \*3,000. \*1,700—MOCA.

Section 610.6117 *VOR civil airway 117* is amended to read in part:

From El Centro, Calif., VOR; to \*Brawley INT, Calif.; MEA 3,000. \*4,500—MRA.

From Brawley INT, Calif.; to \*Wister INT, Calif.; MEA 3,000. \*4,000—MCA Wister INT, northwestbound.

Section 610.6128 *VOR civil airway 128* is amended to read in part:

From Hope INT, Ind.; to Cincinnati, Ohio, VOR; MEA 2,300.

Section 610.6132 *VOR civil airway 132* is amended to read in part:

From Goodland, Kans., VOR; to Orion INT, Kans.; MEA 5,500.

From Orion INT, Kans.; to \*Ransom INT, Kans.; MEA \*\*9,700. \*9,700—MRA. \*\*5,500—MOCA.

From Ransom INT, Kans.; to Great Bend INT, Kans.; MEA \*9,700. \*5,500—MOCA.

Section 610.6133 *VOR civil airway 133* is amended to read in part:

From Salem, Mich., VOR; to Linden INT, Mich.; MEA 2,600.

From Linden INT, Mich.; to Flint, Mich., ILS/LOM; MEA 2,200.

Section 610.6135 *VOR civil airway 135* is amended by adding:

From \*Las Vegas, Nev., VOR; to \*\*Hidden Hills INT, Nev.; MEA \*\*\*12,500. \*8,000—MCA Las Vegas VOR, westbound. \*\*12,500—MRA. \*\*\*10,500—MOCA.

From Hidden Hills INT, Nev.; to Beatty, Nev., VOR; MEA 11,000.

From Beatty, Nev., VOR; to Lida INT, Nev.; MEA 11,000.

Section 610.6139 *VOR civil airway 139* is amended to read:

From Mastic INT, N.Y.; to Hampton, N.Y., VOR; MEA 1,500.

From Hampton, N.Y., VOR; to Plum Island INT, N.Y.; MEA 1,500.

From Plum Island INT, N.Y.; to Providence, R.I., VOR; MEA \*2,500. \*1,500—MOCA.

From Providence, R.I., VOR; to Rockland INT, Mass.; MEA 2,000.

From Rockland INT, Mass.; to Boston, Mass., VOR; MEA \*2,000. \*1,500—MOCA.

Section 610.6141 *VOR civil airway 141* is amended to read in part:

From Lebanon, N.H., VOR; to \*Burlington, Vt., VOR; MEA 6,000. \*4,000—MCA Burlington VOR, southeastbound.

Section 610.6150 *VOR civil airway 150* is amended to read in part:

From Elmira INT, Calif.; to Sacramento, Calif., VOR, northeastbound, MEA 2,000; southwestbound, MEA 4,000.

Section 610.6151 *VOR civil airway 151* is amended to read in part:

From Gardner, Mass., VOR; to Keene, N.H., VOR; MEA 3,500.

From Keene, N.H., VOR; to Lebanon, N.H., VOR; MEA 5,000.

Section 610.6152 *VOR civil airway 152* is amended to read in part:

From Orlando, Fla., VOR via N alter.; to Woodruff INT, Fla., via N alter.; MEA 1,700.

Section 610.6154 *VOR civil airway 154* is amended by adding:

From Lotts INT, Ga., via N alter.; to \*Statesboro INT, Ga., via N alter.; MEA \*\*2,000. \*2,000—MRA. \*\*1,600—MOCA.

From Statesboro INT, Ga., via N alter.; to Savannah, Ga., VOR via N alter.; MEA 1,500.

Section 610.6157 *VOR civil airway 157* is amended to read in part:

From Lakeland, Fla., VOR; to Webster INT, Fla.; MEA \*2,000. \*1,200—MOCA.

From Webster INT, Fla.; to Ocala, Fla., VOR; MEA \*2,000. \*1,300—MOCA.

From Ocala, Fla., VOR; to Gainesville, Fla., VOR; MEA 1,300.

From Lotts INT, Ga.; to \*Statesboro INT, Ga.; MEA \*\*2,000. \*2,000—MRA. \*\*1,600—MOCA.

From Statesboro INT, Ga.; to \*Dover INT, Ga.; MEA \*2,000. \*2,000—MRA. \*\*1,600—MOCA.

From Dover INT, Ga.; to Allendale, S.C., VOR; MEA \*2,000. \*1,600—MOCA.

From Lawrenceville, Va., VOR; to Richmond, Va., ILS; MEA 1,500.

From Richmond, Va., ILS; to Brooke, Va., VOR; MEA 1,500.

Section 610.6157 *VOR civil airway 157* is amended by adding:

From Taylor INT, Fla.; to Alma, Ga., VOR; MEA \*3,000. \*1,300—MOCA.

Section 610.6159 *VOR civil airway 159* is amended to read in part:

From Miami, Fla., VOR; to New River INT, Fla.; MEA \*1,200. \*1,100—MOCA.

From Orlando, Fla., VOR; to Ocala, Fla., VOR; MEA 1,700.

From Ocala, Fla., VOR; to Gainesville, Fla., VOR; MEA 1,300.

From Orlando, Fla., VOR via W alter.; to Ocala, Fla., VOR via W alter.; MEA 1,700.

From Ocala, Fla., VOR via W alter.; to Cross City, Fla., VOR via W alter.; MEA \*2,000. \*1,200—MOCA.

From \*Dixie Ranch INT, Fla., via W alter.; to Kissimmee INT, Fla., via W alter.; MEA \*\*1,500. \*1,500—MRA. \*\*1,200—MOCA.

Section 610.6163 *VOR civil airway 163* is amended to read in part:

From Alice, Tex., VOR via W alter.; to Leming INT, Tex., via W alter.; MEA \*2,800. \*1,600—MOCA.

From Leming INT, Tex., via W alter.; to San Antonio, Tex., VOR via W alter.; MEA 2,200.

From Mineral Wells, Tex., VOR; to Bridgeport, Tex., VOR; MEA 2,500.

Section 610.6165 *VOR civil airway 165* is amended to read in part:

From San Diego (Lindbergh), Calif., VOR; to \*Oceanside, Calif., VOR; MEA 1,500. \*2,500—MCA Oceanside VOR, northwestbound.

Section 610.6168 *VOR civil airway 168* is amended to read in part:

From Scottsbluff, Nebr., VOR; to O'Neill, Nebr., VOR; MEA 13,000.

Section 610.6169 *VOR civil airway 169* is amended to read in part:

From Tobe, Colo., VOR; to La Junta INT, Colo.; MEA 7,500.

From La Junta INT, Colo.; to Hugo, Colo., VOR; MEA 7,000.

From Chadron, Nebr., VOR; to \*Fairburn INT, S.D.; MEA 5,900. \*7,000—MRA.

From Chadron, Nebr., VOR via E alter.; to Rapid City, S.D., VOR via E alter.; MEA 5,900.

Section 610.6185 *VOR civil airway 185* is amended by adding:

From Savannah, Ga., VOR via W alter.; to \*Statesboro INT, Ga., via W alter.; MEA 1,500. \*2,000—MRA.

From Statesboro INT, Ga., via W alter.; to \*Dover INT, Ga., via W alter.; MEA \*\*2,000. \*2,000—MRA. \*\*1,600—MOCA.

Section 610.6185 *VOR civil airway 185* is amended to read in part:

From Honea INT, Ga., via W alter.; to Mauldin INT, S.C., via W alter.; MEA 2,100.

From Mauldin INT, S.C., via W alter.; to Greenville, S.C., ILS loc. via W alter.; MEA 4,000.

From Greenville, S.C., ILS loc. via W alter.; to Tigerville INT, S.C., via W alter.; MEA 4,000.



Section 610.6187 *VOR civil airway 187* is amended by adding:

From Farmington, N. Mex., VOR; to \*Grand Junction, Colo., VOR; MEA 13,500. \*11,000—MCA Grand Junction VOR, southbound.

From Farmington, N. Mex., VOR via W alter.; to Dove Creek, Colo., VOR via W alter.; MEA 10,500.

From Dove Creek, Colo., VOR via W alter.; to \*Dolores River INT, Colo., via W alter.; MEA 12,000. \*16,000—MRA.

From Dolores River INT, Colo., via W alter.; to \*Grand Junction, Colo., VOR via W alter.; MEA 12,000. \*11,000—MCA Grand Junction VOR, southbound.

Section 610.6189 *VOR civil airway 189* is amended to read:

From Rocky Mount, N.C., VOR; to Franklin, Va., VOR; MEA 1,500.

Section 610.6190 *VOR civil airway 190* is amended to read in part:

From Las Vegas, N. Mex., VOR; to Derby INT, Tex.; MEA \*9,500. \*9,000—MOCA.

From Derby INT, Tex.; to Dalhart, Tex., VOR; MEA \*6,800. \*6,200—MOCA.

Section 610.6192 *VOR civil airway 192* is amended to read in part:

From Zuni, N. Mex., VOR; to Hickman INT, N. Mex.; eastbound, MEA 11,000; westbound, MEA 10,000.

Section 610.6194 *VOR civil airway 194* is amended to read in part:

From McComb, Miss., VOR; to \*Rose Hill INT, Miss.; MEA 1,800. \*3,000—MRA.

From Rose Hill INT, Miss.; to Meridian, Miss., VOR; MEA 1,800.

Section 610.6195 *VOR civil airway 195* is amended to read in part:

From Williams, Calif., VOR; to \*Red Bluff, Calif., VOR; MEA 4,000. \*5,000—MCA Red Bluff VOR, westbound.

Section 610.6200 *VOR civil airway 200* is amended to read in part:

From Williams, Calif., VOR; to Yuba INT, Calif.; MEA 4,000.

From \*Yuba INT, Calif.; to Reno, Nev., VOR; MEA 12,000. \*6,000—MCA Yuba INT, eastbound.

From \*Provo, Utah, VOR; to Peak INT, Utah; eastbound, MEA 13,000; westbound, MEA 11,000. \*12,000—MCA Provo VOR, eastbound.

From Peak INT, Utah; to Myton, Utah, VOR; MEA 13,000.

Section 610.6200 *VOR civil airway 200* is amended by adding:

From Delta, Utah, VOR; to \*Vernon INT, Utah; MEA 11,000. \*12,000—MCA Vernon INT, northbound.

From Vernon INT, Utah; to \*Provo, Utah, VOR; MEA 11,000. \*12,000—MCA Provo VOR, eastbound.

Section 610.6202 *VOR civil airway 202* is amended to read in part:

From \*Tucson, Ariz., LFR; to Kinsley INT, Ariz.; soundbound, MEA 14,000; northbound, MEA 6,000. \*12,000—MCA Tucson LFR, southbound.

Section 610.6210 *VOR civil airway 210* is amended to read in part:

From Sidney, Ohio, VOR; to Grindell INT, Ohio; MEA 2,700.

From Grindell INT, Ohio; to Tiverton, Ohio, VOR; MEA 2,400.

Section 610.6210 *VOR civil airway 210* is amended to delete:

From Tiverton, Ohio, VOR; to Wheeling, W. Va., VOR; MEA 2,600.

Section 610.6210 *VOR civil airway 210* is amended by adding:

From Tiverton, Ohio, VOR; to Imperial, Pa., VOR; MEA 2,500.

Section 610.6216 *VOR civil airway 216* is amended to read in part:

From Lamar, Colo., VOR; to \*Woolfolk INT, Colo.; MEA \*6,300. \*6,600—MRA. \*6,000—MOCA.

From Woolfolk INT, Colo.; to \*Twin Butte INT, Kans.; MEA \*6,300. \*6,200—MRA. \*6,000—MOCA.

From Twin Butte INT; to Orion INT, Kans.; MEA \*6,200. \*4,000—MOCA.

Section 610.6222 *VOR civil airway 222* is amended to read in part:

From Lake Charles, La., VOR; to Hathaway INT, La.; MEA 1,400.

From Hathaway INT, La.; to \*Elba INT, La.; MEA \*6,700. \*6,700—MRA. \*1,400—MOCA.

From Elba INT, La.; to Woodville INT, Miss.; MEA \*5,500. \*1,200—MOCA.

From Woodville INT, Miss.; to McComb, Miss., VOR; MEA \*3,000. \*1,800—MOCA.

Section 610.6222 *VOR civil airway 222* is amended by adding:

From Houston, Tex., VOR; via N alter.; to \*Crosby INT, Tex., via N alter.; MEA 1,600. \*1,900—MRA.

From Crosby INT, Tex., via N alter.; to Dalsetta INT, Tex., via N alter.; MEA 1,600.

From Dalsetta INT, Tex., via N alter.; to Orange INT, Tex., via N alter.; MEA \*7,500. \*1,800—MOCA.

From Orange INT, Tex., via N alter.; to Lake Charles, La., VOR via N alter.; MEA 1,400.

Section 610.6225 *VOR civil airway 225* is amended to read in part:

From \*Brighton INT, Fla.; to Vero Beach, Fla., VOR; MEA \*1,500. \*5,000—MRA. \*1,200—MOCA.

Section 610.6227 *VOR civil airway 227* is amended to read in part:

From Sanders INT, Ind.; to Paragon INT, Ind.; MEA \*2,500. \*2,200—MOCA.

Section 610.6234 *VOR civil airway 234* is amended to read in part:

From \*Conchas Dam INT, N. Mex.; to Tank INT, Tex.; MEA \*10,000. \*8,500—MCA Conchas Dam INT, northeastbound. \*7,000—MOCA.

From Tank INT, Tex.; to Dalhart, Tex., VOR; MEA \*6,500. \*6,200—MOCA.

Section 610.6244 *VOR civil airway 244* is amended to read in part:

From \*Tonopah, Nev., VOR; to Ploche, Nev., VOR; MEA 12,000. \*10,000—MCA Tonopah VOR, eastbound.

From Ploche, Nev., VOR; to \*Milford, Nev., VOR; MEA 12,000. \*10,000—MCA Milford VOR, westbound. \*12,000—MCA Milford VOR, eastbound.

Section 610.6266 *VOR civil airway 266* is amended to delete:

From Lawrenceville, Va., VOR; to Franklin INT, Va.; MEA \*3,000. \*1,500—MOCA.

Section 610.6266 *VOR civil airway 266* is amended by adding:

From Lawrenceville, Va., VOR; to Franklin, Va.; VOR; MEA \*2,000. \*1,500—MOCA.

From Franklin, Va., VOR; to Deep Creek INT, Va.; MEA 2,000.

From Deep Creek INT, Va.; to Norfolk, Va., VOR; MEA 1,400.

Section 610.6267 *VOR civil airway 267* is amended to read in part:

From Miami, Fla., VOR; to New River INT, Fla.; MEA \*1,200. \*1,100—MOCA.

From New River INT, Fla.; to Pahokee, Fla., VOR; MEA 1,300.

From Pahokee, Fla., VOR; to \*Dixie Ranch INT, Fla.; MEA 1,200. \*1,500—MRA.

From Dixie Ranch INT, Fla.; to Kissimmee INT, Fla.; MEA \*1,500. \*1,200—MOCA.

From Kissimmee INT, Fla.; to Orlando, Fla., VOR; MEA \*1,500. \*1,300—MOCA.

From Orlando, Fla., VOR; to Woodruff INT, Fla.; MEA 1,700.

Section 610.6268 *VOR civil airway 268* is amended to read:

From Flint Stone INT, Md.; to Westminster, Md., VOR; MEA 4,500.

From Westminster, Md., VOR; to Baltimore, Md., VOR; MEA 2,100.

Section 610.6272 *VOR civil airway 272* is amended by adding:

From Oklahoma City, Okla., VOR; to Shawnee INT, Okla.; MEA \*3,000. \*2,700—MOCA.

From Shawnee INT, Okla.; to McAlester, Okla., VOR; MEA \*5,000. \*2,400—MOCA.

Section 610.6289 *VOR civil airway 289* is amended to read in part:

From Beaumont, Tex., VOR via E alter.; to \*Silsbee INT, Tex., via E alter.; MEA 1,700. \*2,000—MRA.

From Silsbee INT, Tex., via E alter.; to Lufkin, Tex., VOR via E alter.; MEA 1,700.

Section 610.6293 *VOR civil airway 293* is amended to read in part:

From West Palm Beach, Fla., VOR; to Pahokee, Fla., VOR; MEA 1,200.

From Pahokee, Fla., VOR; to La Belle, Fla., VOR; MEA 1,200.

Section 610.6295 *VOR civil airway 295* is amended to read in part:

From Martin INT, Fla.; to Pike INT, Fla.; MEA \*1,200. \*1,000—MOCA.

From Pike INT, Fla.; to Turtle INT, Fla.; MEA \*3,600. \*1,000—MOCA.

From Turtle INT, Fla.; to \*Perch INT, Fla.; MEA \*4,500. \*4,000—MRA. \*1,000—MOCA.

From Perch INT, Fla.; to Bonita INT, Fla.; MEA \*4,500. \*1,000—MOCA.

From Bonita INT, Fla.; to Stuart INT, Fla.; MEA \*1,500. \*1,000—MOCA.

From Stuart INT, Fla.; to Vero Beach, Fla., VOR; MEA \*1,500. \*1,200—MOCA.

From Kissimmee INT, Fla.; to Orlando, Fla., VOR; MEA \*1,500. \*1,300—MOCA.

From \*Clermont INT, Fla.; to Bushnell INT, Fla.; MEA \*2,000. \*3,000—MRA. \*1,700—MOCA.

From Bushnell INT, Fla., to Homo INT, Fla.; MEA \*3,000. \*1,200—MOCA.

Section 610.6298 *VOR civil airway 298* is amended by adding:

From \*Pendleton, Oreg., VOR; to McCall, Idaho, VOR; MEA 12,000. \*8,000—MCA Pendleton VOR, southeastbound.

From McCall, Idaho, VOR; to \*Dubois, Idaho, VOR; MEA 16,000. \*1,200—MCA Dubois VOR, westbound.

Section 610.6299 *VOR civil airway 299* is amended by adding:

From Los Angeles, Calif., VOR via W alter.; to Hermosa INT, Calif., via W alter.; MEA 2,000.

From Hermosa INT, Calif., via W alter.; to \*Pt. Dume INT, Calif., via W alter.; MEA 3,000. \*4,000—MCA Pt. Dume INT, northbound.

From Pt. Dume INT, Calif., via W alter.; to \*Fillmore, Calif., VOR via W alter.; MEA 5,000. \*8,000—MCA Fillmore VOR, northbound.

From Fillmore, Calif., VOR via W alter.; to Gorman, Calif., VOR via W alter.; MEA 10,000.

Section 610.6422 *VOR civil airway 422* is amended to read in part:

From Chicago Hgts., Ill.; to \*Boone Grove INT, Ind.; MEA 2,200. \*2,800—MRA.

From Boone Grove INT, Ind.; to Knox, Ind., VOR; MEA 2,200.

Section 610.6422 *VOR civil airway 422* is amended by adding:

From Garrett INT, Ind.; to Defiance, Ohio, VOR; MEA 2,000.

From Defiance, Ohio, VOR; to Attica, Ohio, VOR; MEA 2,100.

Section 610.6423 *VOR civil airway 423* is amended to read in part:

From \*Vernon INT, Utah; to \*\*Stansbury INT, Utah; MEA 12,000. \*12,000—MCA Vernon INT, northbound. \*\*11,000—MCA Stansbury INT, southbound.

From Stansbury INT, Utah; to Promontory Pt. INT, Utah; MEA 9,000.

From Promontory Pt. INT, Utah; to Malad City, Idaho, VOR; MEA 10,000.

Section 610.6430 *VOR civil airway 430* is deleted.

Section 610.6441 *VOR civil airway 441* is added to read:

From Homo INT, Fla.; to Ocala, Fla., VOR; MEA 1,500. \*1,300—MOCA.

Section 610.6442 *VOR civil airway 442* is added to read:

From Hector, Calif., VOR; to Clipper INT, Calif.; MEA 8,500.

From Clipper INT, Calif.; to Rice, Calif., VOR; MEA 8,000.

Section 610.6443 *VOR civil airway 443* is added to read:

From Glen Dale INT, W. Va.; to Newcomerstown, Ohio, VOR; MEA 2,800.

From Newcomerstown, Ohio, VOR; to Tiverton, Ohio, VOR; MEA 2,500.

From Tiverton, Ohio, VOR; to Cleveland, Ohio, VOR; MEA 2,400.

Section 610.6604 *VOR civil airway 1504* is amended to read in part:

From Wheeling, W. Va., VOR; to Millsboro, INT, Pa.; MEA 3,000.

From Millsboro INT, Pa.; to Uniontown, Pa., VOR; MEA 4,000.

From Uniontown, Pa., VOR; to Grantsville, Md., VOR; MEA 5,000.

Section 610.6608 *VOR civil airway 1508* is amended to read in part:

From Scottsbluff, Nebr., VOR; to O'Neill, Nebr., VOR; MEA 13,000.

Section 610.6610 *VOR civil airway 1510* is amended to read in part:

From Mormon Mesa, Nev., VOR; to \*Hurricane INT, Utah; northeastbound, MEA 13,000; southbound, MEA 10,000. \*14,000—MRA.

Section 610.6612 *VOR civil airway 1512* is amended to read in part:

From Lamar, Colo., VOR; to Tuttle INT, Kans.; MEA 5,500.

From Tuttle INT, Kans.; to \*Modoc INT, Kans.; MEA \*\*7,000. \*7,000—MRA. \*\*5,500—MOCA.

From Modoc INT, Kans.; to \*Ransom INT, Kans.; MEA \*\*9,500. \*9,700—MRA. \*\*5,500—MOCA.

From Ransom INT, Kans.; to Russell, Kans., VOR; MEA 5,500.

Section 610.6614 *VOR civil airway 1514* is amended to read in part:

From \*Tonopah, Nev., VOR; to Ploche, Nev., VOR; MEA 12,000. \*10,000—MCA Tonopah VOR, eastbound.

From Ploche, Nev., VOR; to \*Milford, Nev., VOR; MEA 12,000. \*10,000—MCA Milford VOR, westbound. \*12,000—MCA Milford VOR, eastbound.

From Lamar, Colo., VOR; to Tuttle INT, Kans.; MEA 5,500.

From Tuttle INT, Kans.; to \*Modoc INT, Kans.; MEA \*7,000. \*7,000—MRA \*\*5,500—MOCA.

From Modoc INT, Kans.; to \*Ransom INT, Kans.; MEA \*\*9,500. \*9,700—MRA. \*\*5,500—MOCA.

From Ransom INT, Kans.; to Russell, Kans., VOR; MEA 5,500.

Section 610.6616 *VOR civil airway 1516* is amended to delete:

From Modesto, Calif., VOR; to Fresno, Calif., VOR; MEA 4,000.

Section 610.6616 *VOR civil airway 1516* is amended by adding:

From \*Modesto, Calif., VOR; to Yosemite INT, Calif.; westbound, MEA 8,000; eastbound, MEA 16,000. \*10,000—MCA Modesto VOR, eastbound.

From Yosemite INT, Calif.; to \*Coaldale, Nev., VOR; MEA 16,000. \*11,000—MCA Coaldale VOR, westbound.

From Coaldale, Nev., VOR; to Beatty, Nev., VOR; MEA 11,000.

From Beatty, Nev., VOR; to \*Hidden Hills INT, Nev.; MEA 11,000. \*12,500—MRA.

From Hidden Hills INT, Nev.; to Clark INT, Calif.; MEA 11,000.

From Clark INT, Calif.; to Goffs, Calif., VOR; MEA 12,000.

Section 610.6618 *VOR civil airway 1518* is amended to read in part:

From Hector, Calif., VOR; to Clipper INT, Calif.; MEA 8,500.

From Clipper INT, Calif.; to \*Needles, Calif., VOR; eastbound, MEA 7,000; westbound, MEA 8,000. \*7,000—MCA Needles VOR, eastbound.

Section 610.6620 *VOR civil airway 1520* is amended to read in part:

From Hector, Calif., VOR; to Clipper INT, Calif.; MEA 8,500.

From Clipper INT, Calif.; to \*Needles, Calif., VOR; eastbound, MEA 7,000; westbound, MEA 8,000. \*7,000—MCA Needles VOR, eastbound.

From \*Prescott, Ariz., VOR; to Cornville INT, Ariz.; MEA 10,000. \*8,500—MCA Prescott VOR, eastbound.

Section 610.6622 *VOR civil airway 1522* is amended to read in part:

From \*Palm Springs INT, Calif.; to \*\*Cones INT, Calif.; MEA 13,000. \*13,000—MCA Palm Springs INT, westbound. \*\*13,000—MCA Cones INT, westbound.

From Cones INT, Calif.; to Blythe, Calif., VOR; MEA 8,000.

From \*Tucson, Ariz., VOR; to Cochise, Ariz., VOR; MEA 11,000. \*9,000—MCA Tucson VOR, eastbound.

From Vail, Ariz., FM; to Tucson, Ariz., VOR, westbound only; MEA 8,000.

(Sec. 313(a) of the Federal Aviation Act of 1958, Act of August 23, 1958, 72 Stat. 752 (Pub. Law 85-726). Interpret or apply sec. 307; 72 Stat. 749-750)

These rules shall become effective March 12, 1959.

Issued in Washington, D.C., on February 26, 1959.

E. R. QUESADA,  
Administrator.

[F.R. Doc. 59-1879; Filed, Mar. 5, 1959; 8:45 a.m.]

## Title 16—COMMERCIAL PRACTICES

### Chapter I—Federal Trade Commission

[Docket 7263]

### PART 13—DIGEST OF CEASE AND DESIST ORDERS

#### Louis Pizitz Dry Goods Co., Inc.

Subpart—*Advertising falsely or misleadingly*: § 13.155 *Prices*: Sales below cost. Subpart—*Invoicing products falsely*: § 13.1108 *Invoicing products falsely*: Fur Products Labeling Act. Subpart—*Misrepresenting oneself and goods*—Prices: § 13.1822 *Sales below cost*. Subpart—*Neglecting, unfairly or deceptively, to make material disclosure*: § 13.1852 *Formal regulatory and statutory requirements*: Fur Products Labeling Act.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interpret or apply sec. 5, 38 Stat. 719, as amended; sec. 8, 65 Stat. 179; 15 U.S.C. 45, 69f) [Cease and desist order, Louis Pizitz Dry Goods Co., Inc., Birmingham, Ala., Docket 7263, Feb. 4, 1959]

This proceeding was heard by a hearing examiner on the complaint of the Commission charging a retailer in Birmingham, Ala., with violating the Fur Products Labeling Act by failing to comply with the invoicing requirements, and by advertising in newspapers which represented prices of fur products falsely as "Below wholesale prices", and represented falsely that price concessions were obtainable due to its "tremendous buying power".

After acceptance of an agreement containing consent order, the hearing examiner made his initial decision and order to cease and desist which became on February 4 the decision of the Commission.

The order to cease and desist is as follows:

*It is ordered*, That respondent Louis Pizitz Dry Goods Co., Inc., a corporation, and its officers, representatives, agents and employees, directly or through any corporate or other device, in connection with the introduction into commerce, or the sale, advertising, offering for sale, transportation or distribution, in commerce, of fur products, or in connection with the sale, advertising, offering for sale, transportation, or distribution of fur products which are made in whole or in part of fur which has been shipped and received in commerce, as "commerce", "fur", and "fur product" are defined in the Fur Products Labeling Act, do forthwith cease and desist from:

1. Falsely or deceptively invoicing fur products by:

A. Failing to furnish invoices to purchasers of fur products showing:



(1) The name or names of the animal or animals producing the fur or furs contained in the fur products as set forth in the Fur Products Name Guide and as prescribed under the rules and regulations;

(2) That the fur product contains or is composed of used fur, when such is the fact;

(3) That the fur product contains or is composed of bleached, dyed or otherwise artificially colored fur, when such is the fact;

(4) That the fur product is composed in whole or in substantial part of paws, tails, bellies, or waste fur, when such is the fact;

(5) The name and address of the person issuing such invoices;

(6) The name of the country of origin of any imported furs contained in a fur product;

(7) The item number or mark assigned to a fur product;

B. Setting forth information required under section 5(b) (1) of the Fur Products Labeling Act and the rules and regulations promulgated thereunder in abbreviated form;

C. Failing to set forth the term "Dyed Mouton processed Lamb" in the manner required;

2. Falsely or deceptively advertising fur products through the use of any advertisement, representation, public announcement, or notice which is intended to aid, promote, or assist, directly or indirectly, in the sale or offering for sale of fur products, and which:

A. Represents, directly or by implication, that fur products are offered for sale at prices which are below wholesale, when such is not the fact;

B. Represents, directly or by implication, that price concessions for fur products purchased have been obtained due to buying power, or for any other reason, when such is not the fact.

By "Decision of the Commission", etc., report of compliance was required as follows:

*It is ordered*, That respondent Louis Pizitz Dry Goods Co., Inc., a corporation, shall, within sixty (60) days after service upon it of this order, file with the Commission a report in writing, setting forth in detail the manner and form in which it has complied with the order to cease and desist.

Issued: February 4, 1959.

By the Commission.

[SEAL] ROBERT M. PARRISH,  
Secretary.

[F.R. Doc. 59-1957; Filed, Mar. 5, 1959;  
8:47 a.m.]

[Docket 7276]

## PART 13—DIGEST OF CEASE AND DESIST ORDERS

Projansky, Inc. and Henri P. Projansky

Subpart—*Advertising falsely or misleadingly*: § 13.30 *Composition of goods*: Fur Products Labeling Act; § 13.155

No. 45—2

*Prices*: Exaggerated as regular and customary. Subpart—*Misbranding or mislabeling*: § 13.1190 *Composition*: Fur Products Labeling Act; § 13.1212 *Formal regulatory and statutory requirements*: Fur Products Labeling Act; § 13.1280 *Price*. Subpart—*Misrepresenting oneself and goods*—*Prices*: § 13.1805 *Exaggerated as regular and customary*. Subpart—*Neglecting, unfairly or deceptively, to make material disclosure*: § 13.1845 *Composition*: Fur Products Labeling Act; § 13.1852 *Formal regulatory and statutory requirements*: Fur Products Labeling Act; § 13.1886 *Quality, grade or type of product*.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interpret or apply sec. 5, 38 Stat. 719, as amended; sec. 8, 65 Stat. 179; 15 U.S.C. 45, 69f) [Cease and desist order, Projansky, Inc., et al., Rochester, N.Y., Docket 7276, Feb. 7, 1959]

This proceeding was heard by a hearing examiner on the complaint of the Commission charging a furrier in Rochester, N.Y., with violating the Fur Products Labeling Act by labeling fur products with excessive fictitious prices represented as regular selling prices; by identifying them falsely in labeling and advertising with respect to the names of animals which produced the fur; by failing to comply with other labeling requirements of the Act; and by advertising in newspapers which failed to disclose the names of animals producing certain furs or that some products contained cheap or waste fur, or to set forth the term "Dyed Mouton processed Lamb" in the manner required, and represented prices as reduced from purported regular prices which were in fact fictitious.

Following acceptance of an agreement containing consent order, the hearing examiner made his initial decision and order to cease and desist which became on February 7 the decision of the Commission.

The order to cease and desist is as follows:

*It is ordered*, That Projansky, Inc., a corporation, and its officers, and Henri P. Projansky, individually and as an officer of said corporation, and Respondents' representatives, agents, and employees, directly or through any corporate or other device, in connection with the introduction into commerce, or the sale, advertising, or offering for sale in commerce, or the transportation or distribution in commerce of any fur product which is made in whole or in part of fur which has been shipped and received in commerce, as "commerce", "fur", and "fur product" are defined in the Fur Products Labeling Act, do forthwith cease and desist from:

1. Misbranding fur products by:

A. Failing to affix labels to fur products showing:

(1) The name or names of the animal or animals producing the fur or furs contained in the fur product, as set forth in the Fur Products Name Guide and as prescribed under the rules and regulations;

(2) That the fur product contains or is composed of used fur, when such is the fact;

(3) That the fur product contains or is composed of bleached, dyed, or otherwise artificially colored fur, when such is the fact;

(4) That the fur product is composed in whole or in substantial part of paws, tails, bellies, or waste fur, when such is the fact;

(5) The name, or other identification issued and registered by the Commission, of one or more persons who manufactured such fur product for introduction into commerce, introduced it into commerce, sold it in commerce, advertised, or offered it for sale in commerce, or transported or distributed it in commerce;

(6) The name of the country of origin of any imported furs contained in a fur product;

B. Falsely or deceptively labeling or otherwise identifying any such product as to the name or names of the animal or animals that produced the fur from which such product was manufactured;

C. Representing on labels affixed to the fur products, or in any other manner, that certain amounts are their regular and usual prices, when such amounts are in excess of the prices at which Respondents have usually and customarily sold such products in the recent, regular course of business;

D. Setting forth on labels affixed to fur products information required under section 4(2) of the Fur Products Labeling Act and the rules and regulations promulgated thereunder in abbreviated form;

2. Falsely or deceptively advertising fur products through the use of any advertisement, representation, public announcement, or notice, which is intended to aid, promote, or assist, directly or indirectly, in the sale or offering for sale of fur products, and which:

A. Fails to disclose:

(1) The name or names of the animal or animals producing the fur or furs contained in the fur product, as set forth in the Fur Products Name Guide, and as prescribed under the rules and regulations;

(2) That the fur product is composed in whole or in substantial part of paws, tails, bellies, or waste fur, when such is the fact;

B. Fails to set forth the term "Dyed Mouton Processed Lamb" in the manner required;

C. Fails to set forth the information required under section 5(a) of the Fur Products Labeling Act and the rules and regulations promulgated thereunder, in type of equal size and conspicuousness, and in close proximity with each other;

D. Represents, directly or by implication, that the regular or usual price of any fur product is any amount which is in excess of the price at which respondents have usually and customarily sold such products in the recent, regular course of business;

3. Falsely or deceptively advertising or otherwise identifying any such product

as to the name or names of the animal or animals that produced the fur from which such product was manufactured.

By "Decision of the Commission", etc., report of compliance was required as follows:

*It is ordered,* That Respondents Projansky, Inc., a corporation, and Henri P. Projansky, individually and as an officer of said corporation, shall, within sixty (60) days after service upon them of this order, file with the Commission a report in writing, setting forth in detail the manner and form in which they have complied with the order to cease and desist.

Issued: February 6, 1959.

By the Commission.

[SEAL] ROBERT M. PARRISH,  
Secretary.

[F.R. Doc. 59-1958; Filed, Mar. 5, 1959;  
8:47 a.m.]

## Title 19—CUSTOMS DUTIES

### Chapter I—Bureau of Customs, Department of the Treasury

[T.D. 54798]

#### PART 16—LIQUIDATION OF DUTIES

##### Wool Tops from Uruguay

The Bureau has received information concerning the export of wool tops to the United States from Uruguay which satisfies the Bureau that such exports which are registered by the Contralor de Exportaciones e Importaciones of Uruguay on or after December 30, 1958, do not receive a bounty or grant within the meaning of section 303 of the Tariff Act of 1930 (19 U.S.C. 1303).

Therefore, countervailing duties shall not be collected upon wool tops exported from Uruguay on or after December 30, 1958, if satisfactory proof is furnished that such wool tops were registered by the Contralor de Exportaciones e Importaciones of Uruguay on or after such date. It has been determined that in the absence of such satisfactory proof there shall be collected, in addition to any other duties estimated or determined to be due, countervailing duties in the amount of 6 percent of the invoice value of the tops per se, plus the dutiable charges applicable thereto.

Treasury Decisions 53257 and 53446 are hereby superseded with respect to all such products exported from Uruguay on or after December 30, 1958, which are or will be entered, or withdrawn from warehouse, for consumption, and which have not been liquidated or the liquidation of which has not become final on the date of publication of this Treasury decision in the FEDERAL REGISTER.

The table in § 16.24(f) of the Customs regulations is amended by inserting the number of this Treasury decision immediately following number 53446 in the column headed "Treasury Decision" and the words "Discontinued as to registered shipments—new rate" in the column headed "Action."

(E.S. 251, secs. 303, 624, 46 Stat. 687, 759; 19 U.S.C. 66, 1303, 1624)

[SEAL] LAWTON M. KING,  
Acting Commissioner of Customs.

Approved: March 2, 1959.

A. GILMORE FLUES,  
Acting Secretary of the Treasury.

[F.R. Doc. 59-1973; Filed, Mar. 5, 1959;  
8:49 a.m.]

## Title 21—FOOD AND DRUGS

### Chapter I—Food and Drug Administration, Department of Health, Education, and Welfare

#### PART 3—STATEMENTS OF GENERAL POLICY OR INTERPRETATION

##### Revocation of Sections

Pursuant to the provisions of the Federal Register Act (44 U.S.C. 311) and the regulations thereunder (1 CFR 1.34), Part 3 is amended as follows:

1. Section 3.7 *Notice to manufacturers, packers, and distributors of veterinary preparations and animal feeds* is revoked, the material therein being superseded by the provisions of section 409 of the Federal Food, Drug, and Cosmetic Act.

2. Section 3.46 *Pesticide chemicals; residues of pesticides in or on raw agricultural commodities for which extension of effective date has expired* is revoked, the material therein now being obsolete.

(Sec. 701, 52 Stat. 1055, as amended; 21 U.S.C. 371)

Dated: March 2, 1959.

[SEAL] JOHN L. HARVEY,  
Deputy Commissioner  
of Food and Drugs.

[F.R. Doc. 59-1959; Filed, Mar. 5, 1959;  
8:47 a.m.]

## Title 24—HOUSING AND HOUSING CREDIT

### Chapter II—Federal Housing Administration, Housing and Home Finance Agency

#### SUBCHAPTER M—MILITARY AND ARMED SERVICES HOUSING MORTGAGE INSURANCE

##### PART 292a—ARMED SERVICES HOUSING INSURANCE; ELIGIBILITY REQUIREMENTS OF MORTGAGE

Section 292a.12 is amended to read as follows:

###### § 292a.12 Maximum interest rate.

The mortgage may bear interest at such rate as may be agreed upon by the mortgagee and mortgagor, but in no case shall such interest rate be in excess of 4½ percent. Interest shall be payable in monthly installments on the principal then outstanding.

(Sec. 807, 69 Stat. 651; 12 U.S.C. 1748f. Interprets or applies sec. 803, 69 Stat. 646, as amended; 12 U.S.C. 1748b)

Issued at Washington, D.C., March 2, 1959.

JULIAN H. ZIMMERMAN,  
Federal Housing Commissioner.

[F.R. Doc. 59-1972; Filed, Mar. 5, 1959;  
8:49 a.m.]

## Title 38—PENSIONS, BONUSES, AND VETERANS' RELIEF

### Chapter I—Veterans Administration

#### PART 3—VETERANS' CLAIMS

##### Extension of Veterans' Disability and Death Benefits to or on Behalf of Dependent Husbands and Widowers of Female Veterans

A new § 3.1530 is added as follows:

§ 3.1530 Extension of veterans' disability and death benefits to or on behalf of dependent husbands and widowers of female veterans.

(a) *Purpose.* The following instructions are issued for the purpose of carrying out the provisions of Public Law 85-655 which are now contained in 38 U.S.C. 102(b). The act amended the Veterans' Benefits Act of 1957, effective August 14, 1958, with respect to disability compensation and pension to female veterans, dependency and indemnity compensation, death compensation and death pension.

(b) *Content of law.* This act added section 107 to Public Law 85-56 entitled "Dependent Husbands" which stated: "For the purposes of all laws administered by the Veterans' Administration, (1) the term 'wife' includes the husband of any female veteran if such husband is incapable of self-maintenance and is permanently incapable of self-support due to physical or mental disability, and (2) the term 'widow' includes the widower of any female veteran if such widower is incapable of self-maintenance and was permanently incapable of self-support due to physical or mental disability at the time of the veteran's death."

(c) *Effects of the act.* The additional compensation provided a service-connected disabled male veteran on account of a wife under section 316, or 336, Public Law 85-56, as amended by Public Law 85-168, is made available to an otherwise eligible female veteran with a husband who meets the prescribed criteria. Widowers of female veterans are eligible for death compensation, dependency and indemnity compensation, or death pension if other requirements are met. The eligible husband of a female veteran is accorded the same status as that of a wife or dependent of a male veteran under the provisions of law such as those authorizing apportionment of benefits in certain circumstances, withholding or discontinuance of benefit payments during hospitalization, payment of benefits in the case of an incompetent veteran having no guardian, et cetera. The dependent husband is thus covered for apportionment under § 3.310 et seq.; and has the status of a wife with reference to

reduction because of hospitalization or apportionment because of incarceration for purposes of §§ 3.255 and 3.255a.

(d) *Relationship definition; proof and criteria.* The term "wife" means a woman united to a male veteran in lawful wedlock. Section 3.49 correctly covers the subject of validity of marriage although the citation referring to 38 U.S.C. 199 and 505a is no longer current, in view of repeals by Public Law 85-56. On and after January 1, 1959, the citation is 38 U.S.C. 103. The term "wife" includes the husband of any female veteran if such husband is incapable of self-maintenance and is permanently incapable of self-support due to physical or mental disability. The term "widow" includes the unremarried widower of any female veteran if such widower is incapable of self-maintenance and was permanently incapable of self-support due to physical or mental disability at the time of the veterans' death and if the other requirements of the regulatory definition are met including continuous cohabitation, dates of marriage, et cetera. The "deemed valid" doctrine applies. Proof includes that required to establish the marriage, dependency, and that necessary to show disability. In determining incapacity of self-maintenance, the criteria outlined in § 3.57 for determining the dependency of a parent is for application, insofar as it is pertinent to husband or widower. Corpus of estate and all family income will be considered except amounts outlined in § 3.57(b)(3). In determining, the permanent incapacity of such disabled widower (or of husband) for self-support, to the extent applicable, criteria in § 3.58 will be used. These applicable criteria also may be used, in regard to events which have occurred since the female

veteran's death, or since a Veterans Administration determination of the widower's eligibility to determine whether the incapability of the widower for self-support was permanent, or whether a previous Veterans Administration determination of such permanency was correct or should be changed.

(e) *Apportionment and concurrent payments.* Apportionments may be authorized for a dependent husband under § 3.310 and for children of the veteran under §§ 4.91 and 4.448 of this chapter. In disability claims where each spouse is a veteran in receipt of apportionable benefits and there is an estrangement, authority under § 3.315 should be used by establishing an apportionment of but one award, based on the merits. Use of § 3.315 is not limited to cases where both spouses are veterans. The provisions of § 4.51 of this chapter are to be applied in connection with concurrent payments and each veteran spouse may be paid benefits to which otherwise entitled. For example, one may be 50 percent disabled from service-connected disability and receive additional compensation on account of the dependency of the other who is in receipt of pension benefits, or one may be in receipt of compensation or pension and receive concurrently death benefits based on the service of the other. A child is the child of each, if controlling definitions are met. Thus a child within the meaning of § 3.45 may be claimed for purposes of rights and benefits by both parents, and utilized to support the claims of each or both so long as the child meets defined relationship to the person claiming.

(f) *Effective dates.* The law grants a new benefit, requiring a claim (which may be informal) for this benefit. In original claims when the female veteran

asserts on her application that she has a dependent husband she will be informed of the necessity of submitting satisfactory evidence of relationship, incapacity, and dependency, and that until such evidence is received by the Veterans Administration, additional compensation for the dependent husband may not be authorized. Pending the receipt of evidence the female veteran will be paid without regard to the claim of having a dependent husband. In original claims, additional compensation on account of a dependent husband may be paid as provided by § 3.212(a), but in no event prior to date of enactment of law, August 14, 1958. In claims for increase where a marriage document, income statement, and medical proof of disability have been presented, the date of their receipt controls the increase. Where these are not presented simultaneously the date of the receipt of the last item governs. If additional supporting evidence such as proof of dissolution of prior marriage, or examination by the Veterans Administration is required for substantiation, the effective date of increase is that of receipt of the original evidence if substantiating evidence is received within 1 year of request therefor. Death benefits payable to a widower by reason of this law shall commence the day following date of the veteran's death or August 14, 1958, whichever is later, if claim is filed within 1 year from such date of death. Otherwise benefits will be awarded from date of filing claim but in no event prior to August 14, 1958.

(72 Stat. 1114; 38 U.S.C. 210)

[SEAL]

BRADFORD MORSE,  
Deputy Administrator.

[F.R. Doc. 59-1974; Filed, Mar. 5, 1959;  
8:49 a.m.]

## PROPOSED RULE MAKING

### DEPARTMENT OF AGRICULTURE

#### Agricultural Marketing Service

[7 CFR Part 903]

[Docket No. AO-10-A23]-

#### MILK IN ST. LOUIS, MISSOURI MARKETING AREA

#### Notice of Hearing on Proposed Amendments to Tentative Market- ing Agreement and Order

Pursuant to the provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 et seq.), and the applicable rules of practice and procedure governing the formulation of marketing agreements and marketing orders (7 CFR Part 900), notice is hereby given of a public hearing to be held at the Melbourne Hotel, Grand Avenue and Lindell Blvd., St. Louis, Missouri, beginning at 10:00 a.m., on March 10, 1959, with respect to proposed amendments to the tentative marketing agreement and to the order, regulating the handling

of milk in the St. Louis, Missouri, marketing area.

The public hearing is for the purpose of receiving evidence with respect to the economic and emergency marketing conditions which relate to the level and seasonality of the Class I price and to the proposed amendments, hereinafter set forth, and any appropriate modifications thereof, to the tentative marketing agreement and to the order.

The proposed amendments, set forth below, have not received the approval of the Secretary of Agriculture.

Proposed by the Sanitary Milk Producers and Producers Creamery Company:

*Proposal No. 1.* Amend § 903.51(a) by changing the Class I price to bring about a better alignment of prices between the St. Louis and Ozarks marketing areas.

Proposed by the Dairy Division, Agricultural Marketing Service:

*Proposal No. 2.* Make such changes as may be necessary to make the entire marketing agreement and the order conform with any amendments thereto that may result from this hearing.

Copies of this notice of hearing and the order may be procured from the Market Administrator, 2710 Hampton Avenue, St. Louis 9, Missouri, or from the Hearing Clerk, Room 112, Administration Building, United States Department of Agriculture, Washington 25, D.C., or may be there inspected.

Issued at Washington, D.C., this 3d day of March 1959.

[SEAL]

F. R. BURKE,  
Acting Deputy Administrator.

[F.R. Doc. 59-1967; Filed, Mar. 5, 1959;  
8:48 a.m.]

[7 CFR Part 914]

#### NAVEL ORANGES GROWN IN ARI- ZONA AND DESIGNATED PART OF CALIFORNIA

#### Conversion Factors

Notice is hereby given that the Department is considering the approval of a proposed amendment, hereinafter set

forth, to the rules and regulations (7 CFR 914.100 et seq.; Subpart—Rules and Regulations) of the Navel Orange Administrative Committee, currently in effect pursuant to the marketing agreement, as amended, and Order No. 14, as amended (7 CFR Part 914), regulating the handling of navel oranges grown in Arizona and designated part of California, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 et seq.).

All persons who desire to submit written data, views, or arguments for consideration in connection with the said proposed amendment should do so by forwarding same to the Director, Fruit and Vegetable Division, Agricultural Marketing Service, Washington 25, D.C., not later than the 10th day after publication of this notice in the FEDERAL REGISTER.

The said amendment would add a new section reading as follows:

**§ 914.139 Conversion factors.**

Unless otherwise specified in the particular report form, information with respect to volume of oranges required to be submitted under this part shall be reported in terms of cartons. For shipments of oranges, other than in cartons, the volume of such oranges shall be converted to cartons on the basis of 37½ pounds net weight per carton: *Provided*, That the following conversion factors may be used:

(a) One standard 2-compartment California wood box, loose packed, equals 1.6 cartons.

(b) Five 7-pound bags equal 1 carton.

(c) Seven 5-pound bags equal 1 carton.

(d) Nine 4-pound bags equal 1 carton.

Dated: March 3, 1959.

[SEAL] S. R. SMITH,  
Director, Fruit and Vegetable  
Division, Agricultural Mar-  
keting Service.

[F.R. Doc. 59-1922; Filed, Mar. 5, 1959;  
8:45 a.m.]

## DEPARTMENT OF HEALTH, EDU- CATION, AND WELFARE

### Food and Drug Administration

#### [ 21 CFR Part 120 ]

### TOLERANCES AND EXEMPTIONS FROM TOLERANCES FOR PESTICIDE CHEMICALS IN OR ON RAW AGRI- CULTURAL COMMODITIES

#### Notice of Withdrawal of Petition for Establishment of Increased Toler- ances for Residues of Hydrogen Cyanide

Pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 408(d) (1), 68 Stat. 512, as amended; 52 Stat. 1784; 21 U.S.C. 346a(d) (1)), the following notice is issued:

In accordance with § 120.8 *Withdrawal of petitions without prejudice*, of the general regulations for setting tolerances and granting exemptions from tolerances

for pesticide chemicals in or on raw agricultural commodities (23 F.R. 6403), American Cyanamid Company, 30 Rockefeller Plaza, New York 20, New York, has withdrawn its petition for establishment of increased tolerances for residues of hydrogen cyanide in or on the following raw agricultural commodities from postharvest fumigation: Barley, buckwheat, corn (including popcorn), milo (grain sorghum), oats, rice, rye, wheat, notice of which was published in the

FEDERAL REGISTER of December 9, 1958 (23 F.R. 5511).

The withdrawal with respect to this petition is without prejudice to a future filing.

Dated: March 2, 1959.

[SEAL] JOHN L. HARVEY,  
Deputy Commissioner  
of Food and Drugs.

[F.R. Doc. 59-1960; Filed, Mar. 5, 1959;  
8:47 a.m.]

## NOTICES

### DEPARTMENT OF COMMERCE

#### Foreign-Trade Zones Board

[Order No. 48]

#### PORT OF SEATTLE COMMISSION

#### Application To Temporarily Change the Location of Foreign-Trade Zone No. 5

Pursuant to the authority granted in the Foreign-Trade Zones Act of June 18, 1934, as amended (48 Stat. 998-1003; 19 U.S.C. 81a-81u), the Foreign-Trade Zones Board has adopted the following order which is promulgated for the information and guidance of all concerned:

Whereas, the Port of Seattle Commission, as Grantee of Foreign-Trade Zone No. 5, filed an application dated January 15, 1959, for permission to temporarily change the location of Foreign-Trade Zone No. 5 from its present location on Pier 20 to Pier 29 (Stacy-Lander Street Terminal) for a period of approximately one year.

Whereas, the Port of Seattle Commission is completely rebuilding and modernizing East Waterway Terminal (Pier 20) within which the Foreign-Trade Zone No. 5 is now located.

Now, therefore, the Foreign-Trade Zones Board, after full consideration and a finding that the proposal is in the public interest, hereby orders:

That the boundaries of Foreign-Trade Zone No. 5 be, and they are hereby re-established on a temporary basis not to exceed eighteen (18) months from date of publication of this order in the FEDERAL REGISTER, from the present location on Pier No. 20 to Pier No. 29 (Stacy-Lander Street Terminal) to conform with Exhibits Nos. 1, 6, and 10, made a part of the application.

It is found that compliance with the notice, public rule making procedure, and effective date requirements of the Administrative Procedure Act (5 U.S.C. 1003) is unnecessary in connection with the issuance of this order, because its application is restricted to one foreign-trade zone, and is of a nature that it imposes no burden on the parties of interest. The effective date of this order is, therefore, upon publication in the FEDERAL REGISTER.

Signed at Washington, D.C., this 27th day of February 1959.

#### FOREIGN-TRADE ZONES BOARD,

[SEAL] By LEWIS L. STRAUSS,  
Secretary of Commerce, Chair-  
man and Executive Officer,  
Foreign-Trade Zones Board.

Attest:

JOSEPH M. MARRONE,  
Executive Secretary,  
Foreign-Trade Zones Board.

[F.R. Doc. 59-1940; Filed, Mar. 5, 1959;  
8:45 a.m.]

### DEPARTMENT OF THE INTERIOR

#### Bureau of Land Management

[Document 204]

#### ARIZONA

#### Small Tract Classification Order 61; Public Sale; Amendment

Effective February 24, 1959, paragraph 6 of Federal Register Document 59-1267 appearing on page 1110 of the issue for February 12, 1959, is hereby amended to read as follows:

\* \* \* Bids sent by mail will be considered only if received at the Arizona Land Office, Bureau of Land Management, P.O. Box 148, 1305 North Central Avenue, Phoenix, Arizona, prior to 3:00 p.m. Monday, May 11, 1959. \* \* \*

Dated: February 24, 1959.

E. I. ROWLAND,  
State Supervisor.

[F.R. Doc. 59-1961; Filed, Mar. 5, 1959;  
8:48 a.m.]

### CIVIL AERONAUTICS BOARD

[Docket No. SA-339]

#### ACCIDENT OCCURRING NEAR LA GUARDIA AIRPORT, NEW YORK

#### Notice of Hearing

In the matter of investigation of accident involving aircraft of United States Registry N 6101A, which occurred near La Guardia Airport, New York, February 3, 1959.

Notice is hereby given, pursuant to the Federal Aviation Act of 1958, particularly Title VII of said Act, in the above-entitled proceeding that hearing is hereby assigned to be held on Wednesday, March 18, 1959, at 10:00 a.m. (local time) in the Governor Clinton Hotel, Seventh Avenue and 32d Street, New York, N.Y.

Dated at Washington, D.C., February 27, 1959.

[SEAL]

R. W. CHRISF,  
Presiding Officer.

[F.R. Doc. 59-1979; Filed, Mar. 5, 1959;  
8:50 a.m.]

[Docket No. 9771]

# **BONANZA AIR LINES, INC. v. PACIFIC AIR LINES, INC.**

## **Notice of Hearing**

Notice is hereby given, pursuant to the Federal Aviation Act of 1958, that a hearing in the above-entitled matter is assigned to be held on March 30, 1959, at 10:00 a.m., e.s.t., in Room 725, Universal Building, Florida and Connecticut Ave-

nues NW., Washington, D.C., before Examiner Paul N. Pfeiffer.

Dated at Washington, D.C., March 3, 1959.

[SEAL]

FRANCIS W. BROWN,  
Chief Examiner.

[F.R. Doc. 59-1980; Filed, Mar. 5, 1959;  
8:50 a.m.]

[Docket No. 7723 etc.]

## **TRANS-PACIFIC ROUTE CASE**

### **Notice of Prehearing Conference**

Notice is hereby given that a prehearing conference covering the air route pattern across the Pacific is assigned to be held on April 2, 1959, at 10:00 a.m., e.s.t., in Room 1027, Universal Building, Connecticut and Florida Avenues NW., Washington, D.C., before Examiner William J. Madden.

The scope of this proceeding will be defined by the Board following the conference. Consideration will be given at the conference to the consolidation for hearing and decision of some or all of the following applications:

Docket No.	Applicant	Description
7723	Northwest Airlines, Inc.	Application for amendment of its transpacific certificate by adding the co-terminal points Los Angeles, Calif. and San Francisco, Calif. (in addition to the existing co-terminals Seattle and Portland).
7724	Northwest Airlines, Inc.	Application for amendment of its transpacific certificate so as to authorize service between the terminal point Honolulu, T.H., the intermediate point Wake Island, and intermediate points within Japan.
7868	Transocean Air Lines	Application for a certificate authorizing scheduled air service for persons, property and mail over the following routes: (1) Between the U.S. terminal points Burbank/Los Angeles, Oakland/San Francisco, Portland and Seattle and terminal points within Japan, Korea, Philippines, Australia, New Zealand, Indonesia, Indochina, Malaya, Thailand, Burma, India, Pakistan, and Hong Kong via the intermediate points Anchorage and Shemya, Alaska, Honolulu and Hilo, T.H., Wake Island, Guam, Okinawa, and the Islands of Polynesia, Micronesia and Melanesia. (2) Supplemental air service over same routes as (1) above.
7871	Pan American World	Application to amend its transpacific certificate so as to make New York, Chicago, San Francisco, Los Angeles, Seattle/Tacoma, and Portland co-terminals with the right to operate without intermediate traffic stops between any one or any combination of said co-terminals on the one hand and its existing route on the other hand. Amendment 1—Make Washington/Baltimore and Detroit additional co-terminal points.
7872	Pan American World	To make all authorizations granted in Order E-8929 of unlimited duration. (All points in Pacific except Canton Island.)
9254	Northwest Airlines, Inc.	To renew authority on Route 129 for all points in Korea for unlimited duration.
10123	Flying Tiger Line, Inc.	Application for a property and mail certificate between the co-terminal points San Francisco and Los Angeles, intermediate points in the Territory of Hawaii, Wake Island, and Guam; and (a) beyond Guam the co-terminal points Tokyo and Tachikawa, Japan; and (b) beyond Guam the terminal point Manila; and (c) beyond Guam the intermediate points Taipei, Taiwan, and the terminal point Hong Kong.

In order to facilitate conduct of the conference it is requested that any party desiring to prosecute an application in this proceeding file on or before March 18, 1959 a motion for consolidation and/or any new applications for which consolidation may be sought.

In addition, it is requested that any "request for evidence" be transmitted to the examiner and to the party from whom the evidence is sought on or before March 18, 1959.

Counsel will be expected to state the views of their clients with respect to the issues discussed during the course of this conference.

Dated at Washington, D.C., March 2, 1959.

[SEAL]

FRANCIS W. BROWN,  
Chief Examiner.

[F.R. Doc. 59-1981; Filed, Mar. 5, 1959;  
8:50 a.m.]

as hereinafter described, subject to the jurisdiction of the Commission, all as more fully represented in the applications which are on file with the Commission and open to public inspection.

Applicants propose to increase the authorized sales of natural gas to El Paso Natural Gas Company from their supply of surplus residue gas available at the E. Vealmoor Plant, Howard County, Texas. Each applicant has previously received authorization to sell its share of 30,000 Mcf per day, which was the amount El Paso originally contracted to purchase.<sup>1</sup> The parties have amended their original contract to provide for deliveries of 40,000 Mcf per day, and applicants are applying for new certificate authorization covering the sale of the additional 10,000 Mcf per day. Reef Fields Gasoline Corporation operates the plant.

Docket No.	Applicant	Applicant's share of ownership	Applicant's rate schedule filing
G-13273	Reef Fields Gasoline Corp.	Percent 84	Supplement 6 to Rate Schedule No. 1.
G-13274	Skelly Oil Co.	16	Supplement 4 to Rate Schedule No. 2.

These related matters should be heard on a consolidated record and disposed of as promptly as possible under the applicable rules and regulations and to that end:

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on March 26, 1959, at 9:30 a.m., e.s.t., in a hearing room of the Federal Power Commission, 441 G Street NW., Washington, D.C., concerning the matters involved in and the issues presented by such applications: *Provided, however*, That the Commission may, after a non-contested hearing, dispose of the proceedings pursuant to the provisions of § 1.30(c) (1) or (2) of the Commission's rules of practice and procedure. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D.C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before March 16, 1959. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made.

[SEAL]

JOSEPH H. GUTRIE,  
Secretary.

[F.R. Doc. 59-1941; Filed, Mar. 5, 1959;  
8:45 a.m.]

<sup>1</sup> Reef Fields received authorization to sell its 84 percent share of 30,000 Mcf per day in Docket No. G-7343 and Skelly received authorization to sell its 16 percent share of the 30,000 Mcf per day in Docket No. G-5368.

## **FEDERAL POWER COMMISSION**

[Docket Nos. G-13273, G-13274]

### **REEF FIELDS GASOLINE CORP. AND SKELLY OIL CO.**

#### **Notice of Applications and Date of Hearing**

FEBRUARY 26, 1959.

In the matters of Reef Fields Gasoline Corporation, Docket No. G-13273; Skelly Oil Company, Docket No. G-13274.

Take notice that Reef Fields Gasoline Corporation and Skelly Oil Company (applicants) independent producers of natural gas, filed on September 13, 1957, in Docket Nos. G-13273 and G-13274, respectively, applications for certificates of public convenience and necessity pursuant to section 7 of the Natural Gas Act authorizing applicants to sell natural gas



[Docket Nos. G-15821, G-15822]

**NATIONAL OIL CO., INC., ET AL.****Notice of Applications and Date of Hearing**

FEBRUARY 26, 1959.

In the matters of National Oil Company, Inc., operator, et al., Docket No. G-15821; Coastal States Gas Producing Company, Docket No. G-15822.

Take notice that on August 4, 1958, National Oil Company, Inc., (National), Operator, et al., and Coastal States Gas Producing Company (Coastal) filed in Docket Nos. G-15821 and G-15822, respectively, applications pursuant to section 7(c) of the Natural Gas Act for authorization to sell natural gas in interstate commerce for resale as follows: (1) National to sell gas produced in the West Elm Field, Bossier Parish, Louisiana, to Coastal, and (2) Coastal to resell such gas to Texas Gas Transmission Company (Texas Gas). These applications are on file with the Commission and open to public inspection.

National's proposed sale of gas to Coastal will be made pursuant to a gas sales contract dated April 15, 1958, executed by and between National, et al., and Coastal, covering certain specified leases on which there are now six wells.

National filed as Operator for itself and on behalf of the following signatory co-owners whose percentum of interest appears in the application in Docket No. G-15821: Rock Oil & Gas Company, Johnscott Oil & Gas, Inc., Jaye Explorations, Inc., Denise Gould, Theo. A. Wieland, L. S. Poffinbarger, D. D. Poffinbarger, George T. Myers, Carl Baier, Eyvind Eriksrud, Hazel L. Reiher, Carl F. Willert, and Elizabeth W. Willert. The following nonsignatory co-owners are also listed in Exhibit C to National's application: Cardinal Drilling Company, Inc., Charles Schiller, and Dr. T. Henry Dembenski.

Coastal's proposed sale of gas to Texas Gas will be made pursuant to a gas sales contract dated July 8, 1958, executed by and between Coastal and Texas Gas, Coastal being the sole signatory seller.

National's facilities consist of customary lease equipment and metering facilities installed at or near the wellheads. Coastal's facilities consist of field lines. Coastal will deliver the subject gas to Texas Gas at a point adjacent to the latter's existing 20-inch Carthage-Lisbon transmission pipeline in Bossier Parish.

These related matters should be heard on a consolidated record and disposed of as promptly as possible under the applicable rules and regulations and to that end:

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on April 2, 1959, at 9:30 a.m., e.s.t., in a Hearing Room of the Federal Power Commission, 441 G Street NW., Washington, D.C., concerning the matters involved in and the issues presented by such applications: *Provided, however, That the Commission may, after a non-contested hearing, dis-*

pose of the proceedings pursuant to the provisions of § 1.30(c) (1) or (2) of the Commission's rules of practice and procedure. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D.C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before March 29, 1959. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made.

[SEAL]

JOSEPH H. GUTRIDE,  
Secretary.[F.R. Doc. 59-1942; Filed, Mar. 5, 1959;  
8:45 a.m.]

[Docket No. G-16934]

**SOUTHWESTERN OIL & REFINING CO.  
ET AL.****Notice of Application and Date of Hearing**

FEBRUARY 26, 1959.

Take notice that on November 10, 1958, Southwestern Oil & Refining Company, Operator, et al. (Applicants) filed an application in Docket No. G-16934, pursuant to section 7(b) of the Natural Gas Act, for permission to abandon facilities and service of natural gas to Tennessee Gas Transmission Company (Tennessee) from Applicants' leases in the South Robstown Field, Nueces County, Texas, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

Applicants state that the producing formations herein involved are now saturated with salt water and are no longer capable of producing natural gas in commercial quantities.

Certificate authorization for the subject facilities and service was issued to Applicants on May 4, 1956, in Docket No. G-3997.

This matter is one that should be disposed of as promptly as possible under the applicable rules and regulations and to that end:

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on March 26, 1959, at 9:30 a.m., e.s.t., in a Hearing Room of the Federal Power Commission, 441 G Street NW., Washington, D.C., concerning the matters involved in and the issues presented by such application: *Provided, however, That the Commission may, after a non-contested hearing, dispose of the proceedings pursuant to the provisions of § 1.30(c) (1) or (2) of the*

<sup>1</sup> Southwestern Oil & Refining Company is filing on behalf of itself and Hugo Allen, J. O. Scott, H. G. Bevil, Florence Claypool, and James A. Talley.

Commission's rules of practice and procedure. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D.C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before March 20, 1959. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made.

[SEAL]

JOSEPH H. GUTRIDE,  
Secretary.[F.R. Doc. 59-1943; Filed, Mar. 5, 1959;  
8:45 a.m.]

[Docket No. G-17042]

**TEXAS EASTERN TRANSMISSION  
CORP.****Notice of Application and Date of Hearing**

FEBRUARY 26, 1959.

Take notice that on November 24, 1958, Texas Eastern Transmission Corporation (Applicant) filed a budget-type application in Docket No. G-17042, pursuant to section 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity authorizing the construction and operation of field facilities to enable Applicant to take into its certificated main pipeline system natural gas which will be purchased from producers in the general area of its existing transmission system from time to time during the calendar year 1959, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The purpose of this budget-type proposal is to augment Applicant's ability to act with reasonable dispatch in contracting for and connecting to its existing pipeline system new supplies of gas in various producing areas generally co-extensive with Applicant's system.

The total cost of the proposed facilities herein is not to exceed \$4,000,000, which is Applicant's estimate, for budget purposes, of its investment to be made in field facilities during the calendar year 1959, exclusive of such facilities as are the subject of existing certificate authorizations or pending certificate applications. Applicant has agreed to a limitation of \$500,000 as the cost of any single project under this proposal.

This matter is one that should be disposed of as promptly as possible under the applicable rules and regulations and to that end:

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on April 2, 1959, at 9:30 a.m. e.s.t., in a Hearing Room of the Federal Power Commission,



441 G Street NW., Washington, D.C., concerning the matters involved in and the issues presented by such application: *Provided, however*, That the Commission may, after a non-contested hearing, dispose of the proceedings pursuant to the provisions of § 1.30(c) (1) or (2) of the Commission's rules of practice and procedure. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D.C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before March 20, 1959. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made.

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1944; Filed, Mar. 5, 1959;  
8:45 a.m.]

[Docket No. G-17505]

### EL PASO NATURAL GAS CO.

#### Notice of Application and Date of Hearing

FEBRUARY 26, 1959.

Take notice that on January 12, 1959, El Paso Natural Gas Company (Applicant) filed in Docket No. G-17505 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of approximately 4.3 miles of 3½-inch pipeline extending westward from a point of connection with its existing 4½-inch Alamogordo lateral pipeline and looping its existing 2½-inch branch pipeline serving natural gas to Southern Union Gas Company (Southern Union) for resale to the U.S. White Sands Proving Grounds installations at White Sands, New Mexico, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The total estimated cost of this proposed loop and appurtenant facilities, including overhead and contingency, is \$42,000, which Applicant proposes to finance with current working funds or by making short term bank loans.

Applicant states that the facilities proposed herein are required to meet peak hour demands under extreme cold weather conditions. No increase in normal peak day or annual deliveries is anticipated.

This matter is one that should be disposed of as promptly as possible under the applicable rules and regulations and to that end:

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on March 31, 1959, at 9:30 a.m., e.s.t., in a Hearing

Room of the Federal Power Commission, 441 G Street NW., Washington, D.C., concerning the matters involved in and the issues presented by such application: *Provided, however*, That the Commission may, after a non-contested hearing, dispose of the proceedings pursuant to the provisions of § 1.30(c) (1) or (2) of the Commission's rules of practice and procedure. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D.C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before March 18, 1959. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made.

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1945; Filed, Mar. 5, 1959;  
8:45 a.m.]

[Docket No. G-17550]

### COLUMBIA GULF TRANSMISSION CO.

#### Notice of Application and Date of Hearing

FEBRUARY 26, 1959.

Take notice that on January 15, 1959, Columbia Gulf Transmission Company (Applicant) filed a budget-type application in Docket No. G-17550, pursuant to section 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity authorizing the construction and operation of field facilities to enable it to take into its certificated main pipeline system natural gas which will be purchased from producers in the general area of its existing transmission system from time to time during the calendar year 1959, at a total cost not to exceed \$2,500,000, with the total cost of any single project not to exceed \$500,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant's operations are confined to the transportation for and delivery of natural gas to United Fuel Gas Company (United). United purchases such gas in southern Louisiana, where it is received and transported by Applicant for delivery to United in Kentucky.

This budget-type proposal will augment Applicant's ability to act with reasonable dispatch in connecting to its pipeline system new supplies of gas in various producing areas generally coextensive with its system during the calendar year 1959, and will also augment United's ability to secure by contract such new supplies of gas.

This matter is one that should be disposed of as promptly as possible under the applicable rules and regulations and to that end:

<sup>1</sup>Successor to Gulf Interstate Gas Company.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on April 2, 1959, at 9:30 a.m., e.s.t., in a Hearing Room of the Federal Power Commission, 441 G Street NW., Washington, D.C., concerning the matters involved in and the issues presented by such application: *Provided, however*, That the Commission may, after a non-contested hearing, dispose of the proceedings pursuant to the provisions of § 1.30(c) (1) or (2) of the Commission's rules of practice and procedure. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D.C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before March 20, 1959. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made.

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1946; Filed, Mar. 5, 1959;  
8:45 a.m.]

[Docket No. G-16906]

### JUPITER OILS INC.

#### Notice of Application and Date of Hearing

FEBRUARY 27, 1959.

Take notice that on November 5, 1958, Jupiter Oils Incorporated (Jupiter), with a place of business in New York, N.Y., successor in interest to Standard Oil Company of Texas (Standard), filed an application for permission and approval of the Commission, pursuant to section 7(b) of the Natural Gas Act, to abandon its sale of natural gas to Tennessee Gas Transmission Company (Tennessee), from the South Texas Syndicate Lease No. 2 located in the South Fowlerton Area, McMullen County, Texas, covered by contract dated November 18, 1955, executed by and between Standard, H. R. Smith and Progress Petroleum Company of Texas, Sellers, and Tennessee,<sup>1</sup> subject to the jurisdiction of the Commission, all as more fully described in the application on file with the Commission, and open for public inspection.

Standard, Operator, was authorized in Docket No. G-9766, by order of the Commission issued May 21, 1956, In the Matters of Houston Natural Gas Production Company, et al., Docket Nos. G-8512, et al., proceedings to render the service now proposed to be abandoned by Jupiter, as successor in interest to Standard.

<sup>1</sup>Now on file as Standard Oil Company of Texas, et al., FPC Gas Rate Schedule No. 24. Date of initial delivery by Standard was January 19, 1956.

Jupiter states that under assignment of November 30, 1956, Standard conveyed the lease involved to Jupiter, et al. At the time of conveyance to Jupiter deliveries were not being made to Tennessee. Jupiter states that (a) as operator, it made several attempts to rework the existing well on the lease in an attempt to restore it to production of gas but the attempt was unsuccessful and the well was plugged and abandoned in accordance with the rules and regulations of the Railroad Commission of the State of Texas, (b) an additional well was drilled at a location some distance from the original location, which well produced gas with a high sulphur content, (c) the gas does not meet the specifications of the Tennessee contract of November 18, 1955, (d) Tennessee refused to erect facilities necessary to desulphurize the gas and (e) under agreement dated April 10, 1958, the sales contract between Jupiter, as successor to Standard, and Tennessee was terminated.

This matter is one that should be disposed of as promptly as possible under the applicable rules and regulations and to that end:

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on March 30, 1959, at 9:30 a.m., e.s.t., in a Hearing Room of the Federal Power Commission, 441 G Street NW., Washington, D.C., concerning the matters involved in and the issues presented by such application: *Provided, however*, That the Commission may, after a non-contested hearing, dispose of the proceedings pursuant to the provisions of § 1.30(c) (1) or (2) of the Commission's rules of practice and procedure. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D.C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before March 20, 1959. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made.

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1947; Filed, Mar. 5, 1959;  
8:46 a.m.]

[Docket No. E-6816]

## PUBLIC SERVICE COMPANY OF OKLAHOMA

### Order Denying Motion to Consolidate Proceedings and Fixing Date of Hearing

FEBRUARY 27, 1959.

Grand River Dam Authority (Authority), and Public Service Company of

Oklahoma (Public Service), by Joint Motion filed January 12, 1959, requested that the currently pending matters in the Matter of Grand River Dam Authority, Project No. 2183, and in the Matter of Public Service Company of Oklahoma, Docket No. E-6816, be consolidated for hearing purposes and that the proceeding as so consolidated be heard before the Presiding Examiner in Docket No. E-6816. The former proceeding involves applications by Authority for amendment of the outstanding license for Authority's Markham Ferry Project, which applications were filed November 21, 1957, and August 20, 1958. The latter proceeding is a rate investigation and suspension proceeding initiated by order of the Commission issued April 17, 1958, and concerns the "lawfulness" of Public Service's Rate Schedule FPC No. 151.

Upon consideration of the Joint Motion and the response thereto by Kamo Electric Cooperative, we believe that the above Motion should be denied.

The Commission finds: It is necessary and appropriate for the purposes of the Federal Power Act that the aforementioned Joint Motion be denied; the hearing now scheduled in this proceeding to reconvene March 2, 1959, be reconvened on March 16, 1959, in lieu thereof; the hearing as so reconvened be subject to such further recesses as may be fixed by the Presiding Examiner; all as hereinafter provided.

The Commission orders: The aforementioned Joint Motion is hereby denied. The hearing in Docket No. E-6816 is hereby continued to March 16, 1959, at 10:00 a.m., e.s.t., at which time it shall be reconvened in the hearing room of the Federal Power Commission, 441 G Street NW., Washington 25, D.C. That hearing as so reconvened shall be subject to such further recesses thereof as may be fixed by the Presiding Examiner, the length of such recesses, if any, to be fixed by the Presiding Examiner.

By the Commission.<sup>2</sup>

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1948; Filed, Mar. 5, 1959;  
8:46 a.m.]

[Docket No. G-17878]

## PHILLIPS PETROLEUM CO.

### Order for Hearing and Suspending Proposed Change in Rate

FEBRUARY 27, 1959.

Phillips Petroleum Company (Phillips) on January 28, 1959, tendered for filing a proposed change in its presently effective rate schedule for sale of natural gas subject to the jurisdiction of the Commission. The proposed change, which constitutes an increased rate and charge, is contained in the following designated filing:

Description: Notice of Change, dated January 26, 1959.

<sup>2</sup> Dissenting statement of Chairman Kuykendall and Commissioner Connole filed as part of original document.

Purchaser: Natural Gas Pipeline Company of America.

Rate schedule designation: Supplement No. 1 to Phillips' FPC Gas Rate Schedule No. 332.

Effective date: March 21, 1959 (proposed effective date is that proposed by Phillips).

In support of its proposed periodic increased rate, Phillips refers to its cost of service data submitted in the rate proceedings in Docket Nos. G-1148, et al., and states that the increased price is in accordance with the contract and is no higher than rates currently being received for gas in the area.

The increased rate and charge so proposed have not been shown to be justified, and may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful.

The Commission finds: It is necessary and proper in the public interest and to aid in the enforcement of the provisions of the Natural Gas Act that the Commission enter upon a hearing concerning the lawfulness of the said proposed change and that Supplement No. 1 to Phillips' FPC Gas Rate Schedule No. 332 be suspended and the use thereof deferred as hereinafter ordered.

The Commission orders:

(A) Pursuant to the authority of the Natural Gas Act, particularly sections 4 and 15 thereof, the Commission's rules of practice and procedure and the regulations under the Natural Gas Act (18 CFR Ch. I), a public hearing be held upon a date to be fixed by notice from the Secretary concerning the lawfulness of the proposed increased rate and charge contained in Supplement No. 1 to Phillips' FPC Gas Rate Schedule No. 332.

(B) Pending such hearing and decision thereon, said supplement be and it is hereby suspended and the use thereof deferred until August 21, 1959, and until such further time as it is made effective in the manner prescribed by the Natural Gas Act.

(C) Neither the supplement hereby suspended nor the rate schedule sought to be altered thereby shall be changed until this proceeding has been disposed of or until the period of suspension has expired, unless otherwise ordered by the Commission.

(D) Interested state commissions may participate as provided by §§ 1.8 and 1.37(f) of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.37(f)).

By the Commission (Commissioners Kline and Hussey dissenting).

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1949; Filed, Mar. 5, 1959;  
8:46 a.m.]

[Docket No. G-17879]

## UNIT GAS CO., INC.

### Order for Hearing and Suspending Proposed Change in Rate

FEBRUARY 27, 1959.

Unit Gas Company, Inc. (Unit) on January 30, 1959, tendered for filing a proposed change in its presently effective

rate schedule for sale of natural gas subject to the jurisdiction of the Commission. The proposed change, which constitutes an increased rate and charge, is contained in the following designated filing:

Description: Notice of Change, dated January 30, 1959.

Purchaser: Texas Eastern Transmission Corporation.

Rate schedule designation: Supplement No. 6 to Unit's FPC Gas Rate Schedule No. 1.<sup>1</sup>

Effective date: March 2, 1959 (stated effective date is the first day after the expiration of the required thirty days' notice).

In support of its proposed periodic increased rate, Unit states that the contract was negotiated at arm's length, that periodic price escalation provisions are common in long-term contracts, and that denial of the increased price would be inequitable. Unit also cites higher prices under recently negotiated contracts for gas sales in the same locale and requests waiver of notice to permit an effective date of January 30, 1959.

The increased rate and charge so proposed has not been shown to be justified, and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful.

The Commission finds: It is necessary and proper in the public interest and to aid in the enforcement of the provisions of the Natural Gas Act that the Commission enter upon a hearing concerning the lawfulness of the said proposed change and that Supplement No. 6 to Unit's FPC Gas Rate Schedule No. 1 be suspended and the use thereof deferred as hereinafter ordered.

The Commission orders:

(A) Pursuant to the authority of the Natural Gas Act, particularly sections 4 and 15 thereof, the Commission's rules of practice and procedure, and the regulations under the Natural Gas Act (18 CFR Ch. I), a public hearing be held upon a date to be fixed by notice from the Secretary concerning the lawfulness of the proposed rate and charge contained in Supplement No. 6 to Unit's FPC Gas Rate Schedule No. 1.

(B) Pending such hearing and decision thereon, said supplement be and it hereby is suspended and the use thereof deferred until August 2, 1959, and thereafter until such further time as it is made effective in the manner prescribed by the Natural Gas Act.

(C) Neither the supplement hereby suspended nor the rate schedule sought to be altered thereby shall be changed until this proceeding has been disposed of, or until the period of suspension has expired, unless otherwise ordered by the Commission.

(D) Interested State commissions may participate as provided by §§ 1.8 and 1.37(f) of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.37(f)).

<sup>1</sup> Supplement No. 5, was suspended in Docket No. G-15125 until October 23, 1958, and has not yet been placed in effect by Unit.

By the Commission (Commissioners Kline and Hussey dissenting).

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1950; Filed, Mar. 5, 1959; 8:46 a.m.]

[Docket No. G-17880]

### SUNRAY MID-CONTINENT OIL CO.

#### Order for Hearing and Suspending Proposed Changes in Rates

FEBRUARY 27, 1959.

Sunray Mid-Continent Oil Company (Sunray) on January 30, 1959, tendered for filing proposed changes in its presently effective rate schedules for sales of natural gas subject to the jurisdiction of the Commission. The proposed changes, which constitute increased rates and charges, are contained in the following designated filings:

Description: Notices of Change, dated January 28, 1959.

Purchaser: Natural Gas Pipeline Company of America.

Rate schedule designation: (1) Supplement No. 4 to Sunray's FPC Gas Rate Schedule No. 135<sup>1</sup>. (2) Supplement No. 3 to Sunray's FPC Gas Rate Schedule No. 162.

Effective date: March 21, 1959 (stated effective date is that proposed by Sunray).

In support of its proposed periodic increased rate, Sunray states that its contracts were entered into at arm's length, that it would not have committed the gas for a long term without the schedule of periodic price escalations, and that the proposed price is just and reasonable and to deny same would be confiscatory and unduly discriminatory.

The increased rates and charges so proposed have not been shown to be justified, and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful.

The Commission finds: It is necessary and proper in the public interest and to aid in the enforcement of the provisions of the Natural Gas Act that the Commission enter upon a hearing concerning the lawfulness of the said proposed changes, and that Supplement No. 4 to Sunray's FPC Gas Rate Schedule No. 135 and Supplement No. 3 to Sunray's FPC Gas Rate Schedule No. 162 be suspended and the use thereof deferred as hereinafter ordered.

The Commission orders:

(A) Pursuant to the authority of the Natural Gas Act, particularly sections 4 and 15 thereof, the Commission's rules of practice and procedure, and the regulations under the Natural Gas Act (18 CFR Ch. I), a public hearing be held upon a date to be fixed by notice from the Secretary concerning the lawfulness of the proposed increased rates and charges contained in Supplement No. 4 to Sunray's FPC Gas Rate Schedule No. 135 and Supplement No. 3 to Sunray's FPC Gas Rate Schedule No. 162.

<sup>1</sup> Present rates are in effect subject to refund in Docket No. G-15177.

(B) Pending such hearing and decision thereon, said supplements be and they are each hereby suspended and the use thereof deferred until August 21, 1959, and until such further time as they are made effective in the manner prescribed by the Natural Gas Act.

(C) Neither the supplements hereby suspended nor the rate schedules sought to be altered thereby shall be changed until this proceeding has been disposed of, or until the periods of suspension have expired, unless otherwise ordered by the Commission.

(D) Interested State commissions may participate as provided by §§ 1.8 and 1.37(f) of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.37(f)).

By the Commission (Commissioners Kline and Hussey dissenting).

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1951; Filed, Mar. 5, 1959; 8:46 a.m.]

[Docket No. G-17881]

### SUNRAY MID-CONTINENT OIL CO.

#### Order for Hearing and Suspending Proposed Change in Rate

FEBRUARY 27, 1959.

Sunray Mid-Continent Oil Company (Sunray) on January 30, 1959, tendered for filing a proposed change in its presently effective rate schedule<sup>1</sup> for the sale of natural gas subject to the jurisdiction of the Commission. The proposed change, which constitutes an increased rate and charge, is contained in the following designated filing:

Description: Notice of Change, dated January 28, 1959.

Purchaser: Panhandle Eastern Pipe Line Company.

Rate schedule designation: Supplement No. 2 to Sunray's FPC Gas Rate Schedule No. 165.

Effective date: March 22, 1959 (stated effective date is that proposed by Sunray).

In support of its proposed periodic increased rate, Sunray states that its contracts were entered into at arm's length, that it would not have committed the gas for a long term without the schedule of periodic price escalations, and that the proposed price is just and reasonable and to deny same would be confiscatory and unduly discriminatory.

The increased rate and charge so proposed have not been shown to be justified, and may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful.

The Commission finds: It is necessary and proper in the public interest and to aid in the enforcement of the provisions of the Natural Gas Act that the Commission enter upon a hearing concerning the lawfulness of the said proposed

<sup>1</sup> Present rate was previously suspended and is currently in effect subject to refund in Docket No. G-16317.

change, and that Supplement No. 2 to Sunray's FPC Gas Rate Schedule No. 165 be suspended and the use thereof deferred as hereinafter ordered.

The Commission orders:

(A) Pursuant to the authority of the Natural Gas Act, particularly sections 4 and 15 thereof, the Commission's rules of practice and procedure, and the regulations under the Natural Gas Act (18 CFR Ch. I), a public hearing be held upon a date to be fixed by notice from the Secretary concerning the lawfulness of the proposed rate and charge contained in Supplement No. 2 to Sunray's FPC Gas Rate Schedule No. 165.

(B) Pending such hearing and decision thereon, said supplement be and it is hereby suspended and the use thereof deferred until August 22, 1959, and thereafter until such further time as it is made effective in the manner prescribed by the Natural Gas Act.

(C) Neither the supplement hereby suspended nor the rate schedule sought to be altered thereby shall be changed until this proceeding has been disposed of or until the period of suspension has expired, unless otherwise ordered by the Commission.

(D) Interested State commissions may participate as provided by §§ 1.8 and 1.37(f) of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.37(f)).

By the Commission (Commissioners Kline and Hussey dissenting).

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1952; Filed, Mar. 5, 1959;  
8:46 a.m.]

[Docket No. G-17882]

### KERR-McGEE OIL INDUSTRIES, INC., ET AL.

#### Order for Hearing and Suspending Proposed Change in Rate

FEBRUARY 27, 1959.

Kerr-McGee Oil Industries, Inc. (Operator) et al. (Kerr-McGee) on February 2, 1959 tendered for filing a proposed change in its presently effective rate schedule<sup>1</sup> for the sale of natural gas subject to the jurisdiction of the Commission. The proposed change, which constitutes an increased rate and charge, is contained in the following designated filing:

Description: Notice of Change, dated January 30, 1959.

Purchaser: Southern Natural Gas Company.

Rate schedule designation: Supplement No. 15 to Kerr-McGee's FPC Gas Rate Schedule No. 19.

Effective date: March 5, 1959 (stated effective date is the first day after the expiration of the required thirty days' notice).

In support of its proposed favored-nation increased rate, Kerr-McGee states that the contract was negotiated at arm's

<sup>1</sup>Present effective rate is subject to refund in Docket No. G-16082.

length, that the proposed price is fair, just, and reasonable, and no higher than necessary to offset increasing costs and encourage further discovery and development, and that denial thereof would result in the taking of its property without due process of law. Kerr-McGee requests waiver of the thirty days' notice requirement, or, if the Commission should suspend the proposed rate the suspension period be limited to forty-five days.

The increased rate and charge so proposed have not been shown to be justified, and may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful.

The Commission finds: It is necessary and proper in the public interest and to aid in the enforcement of the provisions of the Natural Gas Act that the Commission enter upon a hearing concerning the lawfulness of the said proposed change, and that Supplement No. 15 to Kerr-McGee's FPC Gas Rate Schedule No. 19 be suspended and the use thereof deferred as hereinafter ordered.

The Commission orders:

(A) Pursuant to the authority of the Natural Gas Act, particularly sections 4 and 15 thereof, the Commission's rules of practice and procedure, and the regulations under the Natural Gas Act (18 CFR Ch. I), a public hearing be held upon a date to be fixed by notice from the Secretary concerning the lawfulness of the proposed increased rate and charge contained in Supplement No. 15 to Kerr-McGee's FPC Gas Rate Schedule No. 19.

(B) Pending such hearing and decision thereon, said supplement be and it is hereby suspended and the use thereof deferred until August 5, 1959, and until such further time as it is made effective in the manner prescribed by the Natural Gas Act.

(C) Neither the supplement hereby suspended nor the rate schedule sought to be altered thereby shall be changed until this proceeding has been disposed of or until the period of suspension has expired, unless otherwise ordered by the Commission.

(D) Interested State commissions may participate as provided by §§ 1.8 and 1.37(f) of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.37(f)).

By the Commission.

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1953; Filed, Mar. 5, 1959;  
8:46 a.m.]

[Docket No. G-17883]

### SUNRAY MID-CONTINENT OIL CO.

#### Order for Hearing and Suspending Proposed Changes in Rate

FEBRUARY 27, 1959.

Sunray Mid-Continent Oil Company (Sunray) on February 2, 1959, tendered for filing proposed changes in its presently effective rate schedule for sales of natural gas subject to the jurisdiction of the Commission. The proposed changes,

which constitute increased rates and charges, are contained in the following designated filings:

Description: (1) Supplemental Agreement, dated January 2, 1959. (2) Notice of Change, dated January 30, 1959.

Purchaser: Colorado Interstate Gas Company.

Rate schedule designations: (1) Supplement No. 5 to Sunray's FPC Gas Rate Schedule No. 102. (2) Supplement No. 6 to Sunray's FPC Gas Rate Schedule No. 102.

Effective date: March 5, 1959 (effective date is the first day after the expiration of the required thirty days' notice).

In support of its proposed renegotiated increased rate, Sunray states that the contract was entered into at arm's length and that the proposed price is just and reasonable and to deny same would be confiscatory. Sunray also submits a copy of a letter from the buyer stating that the benefits gained in removing the 100 percent of allowable gas take-or-pay provision more than compensates for the increased rate.

The increased rates and charges so proposed have not been shown to be justified, and may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful.

The Commission finds: It is necessary and proper in the public interest and to aid in the enforcement of the provisions of the Natural Gas Act that the Commission enter upon a hearing concerning the lawfulness of the said proposed changes, and that Supplement Nos. 5 and 6 to Sunray's FPC Gas Rate Schedule No. 102 be suspended and the use thereof deferred as hereinafter ordered.

The Commission orders:

(A) Pursuant to the authority of the Natural Gas Act, particularly sections 4 and 15 thereof, the Commission's rules of practice and procedure and the regulations under the Natural Gas Act (18 CFR Ch. I), a public hearing be held upon a date to be fixed by notice from the Secretary concerning the lawfulness of the proposed increased rates and charges contained in Supplement Nos. 5 and 6 to Sunray's FPC Gas Rate Schedule No. 102.

(B) Pending such hearing and decision thereon, said supplements be and they are each hereby suspended and the use thereof deferred until August 5, 1959, and until such further time as they are made effective in the manner prescribed by the Natural Gas Act.

(C) Neither the supplements hereby suspended nor the rate schedule sought to be altered thereby shall be changed until this proceeding has been disposed of or until the periods of suspension have expired, unless otherwise ordered by the Commission.

(D) Interested State commissions may participate as provided by §§ 1.8 and 1.37(f) of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.37(f)).

By the Commission (Commissioners Kline and Hussey dissenting).

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1954; Filed, Mar. 5, 1959;  
8:46 a.m.]

[Docket No. G-17929]

**EL PASO NATURAL GAS CO.****Order for Hearing and Suspending  
Proposed Revised Tariff Sheets**

FEBRUARY 27, 1959.

On January 28, 1959, El Paso Natural Gas Company (El Paso) filed revised tariff sheets as follows:

Fourth Revised Sheets Nos. 11-A, 27-B, 27-C, 27-E and 27-G, Fifth Revised Sheets Nos. 18 and 34, Sixth Revised Sheet No. 17, Seventh Revised Sheets Nos. 4, 6, 8 and 19, Eighth Revised Sheet No. 36, Ninth Revised Sheet No. 11, Tenth Revised Sheet No. 10, and Thirteenth Revised Sheet No. 14-A, all constituting revisions to its FPC Gas Tariff, Original Volume No. 1; and Second Revised Sheet No. 75-D, a revision to its FPC Gas Tariff, Third Revised Volume No. 2.

El Paso requests that such proposed changes in its tariffs<sup>1</sup> become effective March 1, 1959.

It appears that such revisions constitute a system-wide increase in El Paso's rates amounting to 3.6 cents per Mcf. In support of such revisions, El Paso has submitted a cost of service study for the year ended November 30, 1958, with adjustments, including adjustments reflecting: increased prices being paid, subject to refund, to suppliers; potential future similar increases; claimed increases in allowances for items of rate base. El Paso also claims a 6½ percent rate of return, allowance for associated income taxes computed without credit for intangible well drilling costs, and other important items which may be subject to question.

It also appears that Thirteenth Revised Sheet No. 14-A to El Paso's FPC Gas Tariff, Original Volume No. 1, and Second Revised Sheet No. 75-D to its FPC Gas Tariff, Third Revised Volume No. 2, relate to sales of natural gas for resale for industrial use only, and are therefor not subject to suspension under section 4(e) of the Natural Gas Act.

Pursuant to invitation of the Commission, customer companies and regulatory agencies have submitted comments on the proposed revisions. All such comments filed to date request suspension and hearing, or assume that such action will be taken.

Upon consideration of El Paso's proposed tariff revisions, the material submitted in support thereof, and the foregoing, it appears that the increased rates proposed in the above-specified revised tariff sheets have not been shown to be justified, and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful.

The Commission finds: It is necessary and proper in the public interest, and to aid in the enforcement of the provisions of the Natural Gas Act, that the Commission enter upon a hearing concerning the lawfulness of the rates, charges, classifications, and services contained in El Paso's FPC Gas Tariffs as proposed to be

changed by the above specified revised tariff sheets tendered for filing on January 28, 1959; and that said revised tariff sheets except the mentioned sheets relating to sales for resale for industrial use only, should be suspended and the use thereof deferred as hereinafter ordered.

**The Commission orders:**

(A) Pursuant to the authority of the Natural Gas Act, particularly sections 4 and 15 thereof, the Commission's rules of practice and procedure, and the regulations under the Natural Gas Act (18 CFR Ch. I), a public hearing be held, upon a date to be fixed by notice from the Secretary, concerning the lawfulness of the rates, charges, classifications and services contained in El Paso's FPC Gas Tariff as proposed to be changed by the above specified revised tariff sheets tendered for filing January 28, 1959.

(B) Pending such hearing and decision thereon, El Paso's Fourth Revised Sheets Nos. 11-A, 27-B, 27-C, 27-E and 27-G, Fifth Revised Sheets Nos. 18 and 34, Sixth Revised Sheet No. 17, Seventh Revised Sheets Nos. 4, 6, 8 and 19, Eighth Revised Sheet No. 36, Ninth Revised Sheet No. 11, and Tenth Revised Sheet No. 10, to its FPC Gas Tariff, Original Volume No. 1, are hereby suspended and the use thereof deferred until August 1, 1959, and until such further time as they may be made effective in the manner prescribed by the Natural Gas Act.

(C) Thirteenth Revised Sheet No. 14-A to El Paso's FPC Gas Tariff, Original Volume No. 1, and Second Revised Sheet No. 75-D to El Paso's FPC Gas Tariff, Third Revised Volume No. 2, are accepted for filing, effective March 1, 1959.

(D) Interested state commissions may participate as provided by §§ 1.8 and 1.37(f) of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.37(f)).

By the Commission.

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1955; Filed, Mar. 5, 1959;  
8:47 a.m.]

[Docket No. G-17930]

**PURE OIL CO.****Order for Hearing and Suspending  
Proposed Changes in Rates**

FEBRUARY 27, 1959.

The Pure Oil Company (Pure Oil) on January 30, 1959, tendered for filing proposed changes in its presently effective rate schedules<sup>1</sup> for sales of natural gas subject to the jurisdiction of the Commission. The proposed changes, which constitute increased rates and charges, are contained in the following designated filings:

Description: Notices of Changes, undated.  
Purchaser: El Paso Natural Gas Company.

<sup>1</sup> Present rates previously suspended and are in effect subject to refund in Docket Nos. G-13939 and G-14049.

Rate schedule designation: Supplement No. 6 to Pure Oil's FPC Gas Rate Schedule No. 1. Supplement No. 8 to Pure Oil's FPC Gas Rate Schedule No. 3. Supplement No. 2 to Pure Oil's FPC Gas Rate Schedule No. 28. Effective date: March 2, 1959 (effective date is the first day after expiration of the required thirty days' notice).

In support of the proposed favored-nation rate increases, Pure Oil states that on December 26, 1958, El Paso Natural Gas Company (El Paso) began purchasing gas produced from "gas distillate" wells from West Texas Gathering Company in Winkler County, Texas, at a base rate of 16.0¢ per Mcf plus a 2.0¢ per Mcf gathering and delivery charge. Pure Oil also states that after due consideration is given to all the provisions of the applicable favored-nation clauses, El Paso is contractually required to increase the price payable to Pure Oil to a base rate of 16.0¢ per Mcf. Additionally, Pure Oil states that its contracts were negotiated at arm's length, that such contracts would never have been executed without the favored-nation provision, and that the proposed increased rates are no more than the fair market value of the gas.

El Paso has formally protested these increases on the ground that the initial rate of West Texas Gathering Company (West Texas) did not operate to trigger higher Pure Oil rates because the West Texas sale and the Pure Oil sales are not comparable. For this reason El Paso urges that the proposed increases should be rejected by the Commission.

The increased rates and charges so proposed have not been shown to be justified, and may be unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful.

The Commission finds: It is necessary and proper in the public interest and to aid in the enforcement of the provisions of the Natural Gas Act that the Commission enter upon a hearing concerning the lawfulness of the said proposed changes, and that Supplement No. 6 to Pure Oil's FPC Gas Rate Schedule No. 1; Supplement No. 8 to Pure Oil's FPC Gas Rate Schedule No. 3; and Supplement No. 2 to Pure Oil's FPC Gas Rate Schedule No. 28, be suspended and the use thereof deferred as hereinafter ordered.

**The Commission orders:**

(A) Pursuant to the authority of the Natural Gas Act, particularly sections 4 and 15 thereof, the Commission's rules of practice and procedure, and the regulations under the Natural Gas Act (18 CFR Ch. I), a public hearing be held upon a date to be fixed by notice from the Secretary concerning the lawfulness of the proposed increased rates and charges contained in Supplement No. 6 to Pure Oil's FPC Gas Rate Schedule No. 1; Supplement No. 8 to Pure Oil's FPC Gas Rate Schedule No. 3; and Supplement No. 2 to Pure Oil's FPC Gas Rate Schedule No. 28.

(B) Pending such hearing and decision thereon, said supplements be and they are each hereby suspended and the use thereof deferred until August 2, 1959, and until such further time as they are made effective in the manner prescribed by the Natural Gas Act.

<sup>1</sup> The present rates, except for Twelfth Revised Sheet No. 14-A, are in effect subject to refund in Docket No. G-12948 which superseded the increased rates in Docket No. G-4769.



(C) Neither the supplements hereby suspended nor the rate schedules sought to be altered thereby shall be changed until this proceeding has been disposed of or until the periods of suspension have expired, unless otherwise ordered by the Commission.

(D) Interested State commissions may participate as provided by §§ 1.8 and 1.37(f) of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.37(f)).

By the Commission.

[SEAL] JOSEPH H. GUTRIDE,  
Secretary.

[F.R. Doc. 59-1956; Filed, Mar. 5, 1959;  
8:47 a.m.]

## SECURITIES AND EXCHANGE COMMISSION

[File No. 1-2645]

F. L. JACOBS CO.

### Order Summarily Suspending Trading

MARCH 2, 1959.

I. The common stock, \$1.00 par value, of F. L. Jacobs Co. is registered on the New York Stock Exchange and admitted to unlisted trading privileges on the Detroit Stock Exchange, national securities exchanges, and

II. The Commission on February 11, 1959 issued its order and notice of hearing under section 19(a)(2) of the Securities Exchange Act of 1934 to determine at a hearing beginning March 16, 1959, whether it is necessary or appropriate for the protection of investors to suspend for a period not exceeding twelve months, or to withdraw, the registration of the capital stock of F. L. Jacobs Co. on the New York Stock Exchange and Detroit Stock Exchange for failure to comply with section 13 of the Act and the rules and regulations thereunder.

On February 20, 1959, the Commission issued its order summarily suspending trading of said securities on the exchange pursuant to section 19(a)(4) of the Act for the reasons set forth in said order to prevent fraudulent, deceptive or manipulative acts or practices for a period of ten days ending March 2, 1959.

III. The Commission being of the opinion that the public interest requires the summary suspension of trading in such security on the New York Stock Exchange and Detroit Stock Exchange and that such action is necessary and appropriate for the protection of investors; and

The Commission being of the further opinion that such suspension is necessary in order to prevent fraudulent, deceptive or manipulative acts or practices, trading in the stock of F. L. Jacobs Co. will be unlawful under section 15(c)(2) of the Securities Exchange Act of 1934 and the Commission's Rule 240.15c2-2 (17 CFR 240.15c2-2) thereunder for any broker or dealer to make use of the mails or of any means or instrumentality of interstate commerce to effect any transaction in, or to induce

or attempt to induce the purchase or sale of such security, otherwise than on a national securities exchange.

*It is ordered.* Pursuant to section 19(a)(4) of the Securities Exchange Act of 1934 that trading in said security on the New York Stock Exchange and Detroit Stock Exchange be summarily suspended in order to prevent fraudulent, deceptive or manipulative acts or practices, this order to be effective for a period of ten (10) days, March 3, 1959, to March 12, 1959, inclusive.

By the Commission.

[SEAL] ORVAL L. DuBOIS,  
Secretary.

[F.R. Doc. 59-1964; Filed, Mar. 5, 1959;  
8:48 a.m.]

[File No. 1-685]

BON AMI CO.

### Order Summarily Suspending Trading

MARCH 2, 1959.

I. The Class A and Class B common stocks of The Bon Ami Company are listed and registered on the New York Stock Exchange, a national securities exchange; and

II. The Commission on February 11, 1959, having issued its order and notice of hearing under section 19(a)(2) of the Securities Exchange Act of 1934 to determine at a hearing beginning March 23, 1959, whether it is necessary or appropriate for the protection of investors to suspend for a period not exceeding twelve months, or to withdraw the registration of the Class A and Class B common stocks of The Bon Ami Company on the New York Stock Exchange for failure to comply with section 13 of the Act and the rules and regulations thereunder; and

The Commission on February 20, 1959, having issued its order summarily suspending trading of said securities on the exchange pursuant to section 19(a)(4) of the Act for the reasons set forth in said order to prevent fraudulent, deceptive or manipulative acts or practices for a period of ten days ending March 2, 1959; and

III. The Commission being of the opinion that the public interest requires the summary suspension of trading in such security on such Exchange and that such action is necessary and appropriate for the protection of investors; and

The Commission being of the opinion further that such suspension is necessary in order to prevent fraudulent, deceptive or manipulative acts or practices, trading in the stock of The Bon Ami Company will be unlawful under section 15(c)(2) of the Securities Exchange Act of 1934 and the Commission's Rule 240.15c2-2 (17 CFR 240.15c2-2) thereunder for any broker or dealer to make use of the mails or of any means or instrumentality of interstate commerce to effect any transaction in, or to induce or attempt to induce the purchase or sale of such security, otherwise than on a national securities exchange.

*It is ordered.* Pursuant to section 19(a)(4) of the Securities Exchange Act

of 1934 that trading in said common stocks on the New York Stock Exchange be summarily suspended in order to prevent fraudulent, deceptive or manipulative acts or practices, this order to be effective for a period of ten (10) days, March 3, 1959, to March 12, 1959, inclusive.

By the Commission.

[SEAL] ORVAL L. DuBOIS,  
Secretary.

[F.R. Doc. 59-1965; Filed, Mar. 5, 1959;  
8:48 a.m.]

## UNITED STATES INFORMATION AGENCY

[Public Notice 8]

[Delegation of Authority 19C]

### CERTAIN OFFICIALS OF THE AGENCY

#### Delegation of Authority for Procurement Transactions

By virtue of the authority vested in me there is hereby delegated to the officials of the Contract and Procurement Division listed below authority to make purchases and contracts chargeable to any allotment made to an organizational element of the United States Information Agency, and to sign and issue purchase orders, Contracts, Government Bills of Lading, and certificates of awards in connection therewith. This delegation includes authority to make purchases and contracts, and determinations and decisions in connection therewith, pursuant to the provisions of Title III of Public Law 152, 81st Congress (63 Stat. 377) as amended, subject to the provisions of the delegation of authority from the Acting Administrator, General Services Administration, July 31, 1953, and specific limitations below. The authority hereby delegated is subject to all other applicable provisions of law, and to all instructions, regulations, and directives which are now in effect or which may be issued hereafter by the United States Information Agency, or by any other Government agency of competent jurisdiction, governing purchasing and contracting functions.

Chief and Deputy Chief, Contract and Procurement Division.

Chief, Contract Administration Staff, Contract and Procurement Division.

All Branch and Section Chiefs, Contract and Procurement Division.

The Chief, Administrative Services Division, is also hereby authorized to purchase supplies, equipment, and services from the General Services Administration and to sign and issue Government Bills of Lading and to designate in writing and delegate such authority to appropriate officers in the Administrative Services Division. Copies of such delegations will be sent to the Finance Division and to the Management Division.

*Limitations.* 1. No authority is delegated to make determinations or decisions specified in Public Law 152, as amended, paragraphs (12) and (13) of section 302(c). Authority to make determinations or decisions specified in para-



graph (11) of section 302(c) is delegated only to the Chief, Contract and Procurement Division, and only with respect to contracts which will not require the expenditure of more than \$25,000. Authority to authorize cost, cost-plus-a-fixed-fee contracts, or any other incentive-type contract, either within or outside the United States and its possessions, and to make the determinations and decisions specified in sections 304(b) and 305(c) is delegated to the Chief, Contract and Procurement Division only.

2. The Chief, Contract and Procurement Division, may, in his own discretion, impose such limitations on the authorities granted to his subordinates listed above, as may be administratively necessary. Such limitations shall be made in writing and copies filed with the Management Division and the Finance Division.

3. The Chief, Contract and Procurement Division, may designate in writing and delegate to appropriate officers of the Agency authority (a) to make purchases under open-end contracts chargeable to appropriate allotments of the Agency, and (b) purchase supplies and services provided no single purchase may be in excess of \$2,500.

4. The Chief, Contract and Procurement Division, may designate in writing and delegate to appropriate officers of the Agency authority to sign and issue Government Bills of Lading.

*Ratification.* 1. All contractual instruments executed by duly authorized Agency contracting officials pursuant to Delegation of Authority No. 19B dated May 31, 1957, R.S. 3709, and other competent authority are hereby ratified.

2. All redelegations of authority, issued pursuant to Delegation of Authority No. 19B, dated May 31, 1957, remain in effect.

This delegation of authority supersedes Delegation of Authority No. 19B, dated May 31, 1957, published in 22 F.R. 4426.

ABBOTT WASHBURN,  
*Acting Director.*

[F.R. Doc. 59-1966; Filed, Mar. 5, 1959;  
8:48 a.m.]

## DEPARTMENT OF JUSTICE

Office of Alien Property

FLAMMARION & CIE.

### Notice of Intention To Return Vested Property

Pursuant to section 32(f) of the Trading With the Enemy Act, as amended, notice is hereby given of intention to return, on or after 30 days from the date of publication hereof, the following property, subject to any increase or decrease resulting from the administration thereof prior to return, and after adequate provision for taxes and conservatory expenses:

*Claimant, Claim No., Property, and Location*

Flammarion & Cie., Paris, France; Claim No. 60301; \$327.68 in the Treasury of the United States and an undivided one-fourth (1/4) interest in and to all future royalties, if

any, derived from the E. P. Dutton & Company English-language edition of Skorzeny's Secret Missions, published in the United States pursuant to License No. A-1493, which license was granted by the Attorney General of the United States to E. P. Dutton & Company on March 23, 1951. Vesting Order No. 17366.

Executed at Washington, D.C., on February 27, 1959.

For the Attorney General.

[SEAL]

PAUL V. MYRON,  
*Deputy Director,*  
*Office of Alien Property.*

[F.R. Doc. 59-1976; Filed, Mar. 5, 1959;  
8:50 a.m.]

## CAPITANI FILM

### Notice of Intention To Return Vested Property

Pursuant to section 32(f) of the Trading With the Enemy Act, as amended (50 U.S.C. App. 32(f)), notice is hereby given of intention to return, on or after 30 days from the date of publication hereof, the following property located in Washington, D.C., and all damages and profits recoverable for past infringement thereof, after adequate provision for taxes and conservatory expenses:

*Claimant, Claim No., and Property*

Capitani Film, Rome, Italy; Claim No. 33227; \$600.78 in the Treasury of the United States and all right, title and interest of the Attorney General of the United States, acquired by Vesting Order Nos. 1417 and 1759, in and to the Italian-language motion pictures entitled *L'Aria del Continente* and *Re Di Denari*, together with negative and positive prints, if any, of these two Italian-language motion pictures held by the said Attorney General.

Executed at Washington, D.C., on February 27, 1959.

For the Attorney General.

[SEAL]

PAUL V. MYRON,  
*Deputy Director,*  
*Office of Alien Property.*

[F.R. Doc. 59-1975; Filed, Mar. 5, 1959;  
8:49 a.m.]

## RUTH EUGENIE ODERBOLZ

### Notice of Intention To Return Vested Property

Pursuant to section 32(f) of the Trading With the Enemy Act, as amended, notice is hereby given of intention to return, on or after 30 days from the date of publication hereof, the following property, subject to any increase or decrease resulting from the administration thereof prior to return, and after adequate provision for taxes and conservatory expenses:

*Claimant, Claim No., Property, and Location*

Mrs. Ruth Eugenie Oderbolz, 45 Dammkirchstrasse, Basle, Switzerland; Claim No. 61902; \$551.37 in the Treasury of the United States. Vesting Order No. 17829.

Executed at Washington, D.C., February 27, 1959.

For the Attorney General.

[SEAL]

PAUL V. MYRON,  
*Deputy Director,*  
*Office of Alien Property.*

[F.R. Doc. 59-1977; Filed, Mar. 5, 1959;  
8:50 a.m.]

## SOCIETA MEDITERRANEA FILM

### Notice of Intention To Return Vested Property

Pursuant to section 32(f) of the Trading With the Enemy Act, as amended (50 U.S.C. App. 32(f)), notice is hereby given of intention to return, on or after 30 days from the date of publication hereof, the following property located in Washington, D.C., and all damages and profits recoverable for past infringement thereof, after adequate provision for taxes and conservatory expenses:

*Claimant, Claim No., and Property*

Societa Mediterranea Film, Rome, Italy; Claim No. 42626; All right, title, and interest of the Attorney General of the United States, acquired by Vesting Order Nos. 1417 and 1759, in and to the Italian-language motion picture entitled *Piccoli Naufraghi*, together with negative and positive prints, if any, of this Italian-language motion picture held by the said Attorney General.

Executed at Washington, D.C., on February 27, 1959.

For the Attorney General.

[SEAL]

PAUL V. MYRON,  
*Deputy Director,*  
*Office of Alien Property.*

[F.R. Doc. 59-1978; Filed, Mar. 5, 1959;  
8:50 a.m.]

## INTERSTATE COMMERCE COMMISSION

[Notice 92]

### MOTOR CARRIER TRANSFER PROCEEDINGS

MARCH 3, 1959.

Synopses of orders entered pursuant to section 212(b) of the Interstate Commerce Act, and rules and regulations prescribed thereunder (49 CFR Part 179), appear below:

As provided in the Commission's special rules of practice any interested person may file a petition seeking reconsideration of the following numbered proceedings within 20 days from the date of publication of this notice. Pursuant to section 17(8) of the Interstate Commerce Act, the filing of such a petition will postpone the effective date of the order in that proceeding pending its disposition. The matters relied upon by petitioners must be specified in their petitions with particularity.

No. MC-FC 61750. By order of February 19, 1959, the Transfer Board approved the transfer to John W. Thomas

and Julia Johnson, a partnership, doing business as W. F. Thomas Moving & Hauling, Philadelphia, Pa., of Certificate No. MC 59094, issued June 22, 1937, to William F. Thomas, Philadelphia, Pa., authorizing the transportation over irregular routes, of household goods, office furniture and equipment, and store fixtures, between Philadelphia, Pa., on the one hand, and, points in New Jersey, Maryland, New York, and Delaware, on the other. Lenwood W. Harris, 428 North Wilton Street, Philadelphia 39, Pa., for applicants.

No. MC-FC 61792. By order of February 19, 1959, the Transfer Board approved the transfer to F. C. Davis Transportation Company, Inc., Danielson, Connecticut, of the operating rights in Certificate No. MC 69785 Sub 1, issued May 15, 1950, to F. Clifford Davis and Celinda V. Davis, a Partnership, doing business as F. C. Davis Transportation Company, authorizing the transportation, over irregular routes, of petroleum products, from East Providence, R.I., to Danielson, Conn., and points in that part of Connecticut and Massachusetts within 25 miles of Danielson, Conn., petroleum products, in tank vehicles, from Tiverton and Providence, R.I., and Fall River, Mass., to Danielson, Conn., and points within 25 miles of Danielson, lumber, from Danielson, Conn., to Boston, Mass., from points in Connecticut, Massachusetts, and Rhode Island, within 35 miles of Danielson, Conn., to points in Massachusetts, Rhode Island, and Connecticut, and household goods, between points in Connecticut, on the one hand, and, on the other, points in Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, New York, New Jersey, and Pennsylvania, and between points in Massachusetts within 25 miles of Danielson, Conn., and those in Rhode Island, within 20 miles of Danielson, Conn., on the one hand, and, on the other, points in Maine, New Hampshire, Vermont, New York, New Jersey, and Pennsylvania, and substitution of F. C. Davis Transportation Company, Inc., as applicant in MC 69785 Sub 2TA and MC 69785 Sub 3, authorizing the transportation over irregular routes, of petroleum products, in bulk, in tank vehicles, from Norwich, Conn., to Westerly, R.I. T. Emmet Clarie, 134 Main Street, Danielson, Conn., for applicants.

No. MC-FC 61957. By order of February 20, 1959, the Transfer Board approved the transfer to Willard D. Searles doing business as Searles Produce, St. Johns, Mich., of Certificate No. MC 116290 issued July 5, 1957, to Wayne Gafford, doing business as Gafford Trucking Co., Hart, Mich., authorizing the transportation of canned fruits and canned vegetables, over irregular routes, from points in Grand Traverse and Oceana Counties, Mich., to points in Louisiana, Oklahoma, and Texas. Clifford W. Prince, 191 North Michigan Avenue, Shelby, Mich., for applicants.

No. MC-FC 61969. By order of February 20, 1959, the Transfer Board approved the transfer to George A. Dunmyre, Jr., Kenneth R. Dunmyre, James

E. Dunmyre, and Robert L. Dunmyre, a partnership, doing business as Dunmyre Motor Express, Chicora, Pennsylvania, of Certificates Nos. MC 98748 Sub 1 and MC 98748 Sub 2, issued October 8, 1953, and April 19, 1957, respectively, to George A. Dunmyre, George A. Dunmyre, Jr., James E. Dunmyre, Kenneth R. Dunmyre and Robert L. Dunmyre, a partnership, doing business as Dunmyre Motor Express, Chicora, Pa., authorizing the transportation of general commodities excluding household goods, commodities in bulk, and other specified commodities, over a regular route, between Pittsburgh, Pa., and Shipperville, Pa., serving the intermediate points of Millerstown, Pa., and those between Millerstown and Shipperville; and the off-route points of St. Petersburg, Wintling's Corners, East Brady, Kaylor, and Brady's Bend, Pa.; and petroleum products, in containers, over irregular routes, from Karns City and Petrolia, Pa., to points in Delaware, Maryland, New Jersey, except points in New Jersey within 15 miles of New York, N.Y., Philadelphia, Pa., and Erie, Pa., restricted against the transportation of shipments of non-inflammable petroleum products, in containers, from Karns City to points in New Jersey within the Philadelphia, Pa., Commercial Zone, and other points within that Zone; and empty petroleum products-containers, from points in Delaware, Maryland, and New Jersey, except points in New Jersey within 15 miles of New York, N.Y., to Karns City, Pa. Edward M. Larkin, 2003 Law & Finance Building, Pittsburgh, Pa., for applicants.

[SEAL]

HAROLD D. McCoy,  
Secretary.

[F.R. Doc. 59-1963; Filed, Mar. 5, 1959;  
8:48 a.m.]

#### FOURTH SECTION APPLICATIONS FOR RELIEF

MARCH 3, 1959.

Protests to the granting of an application must be prepared in accordance with Rule 40 of the general rules of practice (49 CFR 1.40) and filed within 15 days from the date of publication of this notice in the FEDERAL REGISTER.

##### LONG-AND-SHORT HAUL

FSA No. 35268: *Crude petroleum to Bayonne, N.J.* Filed by Southwestern Freight Bureau, Agent (No. B-7495), for interested rail carriers. Rates on crude petroleum suitable only for mixing, blending, and/or refining, tank-car loads from Coffeyville, Kans., and specified points in Louisiana, Oklahoma, and Texas to Bayonne, N.J.

Grounds for relief: Short-line distance formula.

Tariff: Supplement 173 to Southwestern Freight Bureau tariff I.C.C. 4150.

FSA No. 35269: *Sugar—Washington points to Dallas, Tex.* Filed by Trans-Continental Freight Bureau, Agent (No. 357), for interested rail carriers. Rates on sugar, beet or cane, carloads from

Scalley, Sugar Plant No. 2, and Toppenish, Wash., to Dallas, Tex.

Grounds for relief: Market competition.

Tariff: Supplement 63 to Trans-Continental Freight Bureau tariff I.C.C. 1590.

FSA No. 35270: *Cement and cement clinker in official territory.* Filed by Traffic Executive Association—Eastern Railroads (ER No. 2484), for interested rail carriers. Rates on cement and cement clinker, carloads from and to points in trunk line, including border territory, and from points in trunk-line territory to points in New England territory.

Grounds for relief: Short-line distance formulas and motor truck competition.

Tariffs: Supplement 30 to The Baltimore and Ohio Railroad Company's tariff I.C.C. 24338, and other schedules listed in the application.

FSA No. 35271: *Sugar—Western points to Illinois and Missouri.* Filed by Western Trunk Line Committee, Agent (No. A-2041), for interested rail carriers. Rates on sugar, beet or cane, carloads from points in Trans-Continental, intermountain and western trunk-line territories to points in Illinois and Missouri.

Grounds for relief: Market competition.

Tariff: Supplement 53 to Western Trunk Lines tariff I.C.C. A-4099 and other schedules listed in the application.

FSA No. 35272: *Ammonium sulphate—Houston, Tex., to Florida points.* Filed by Southwestern Freight Bureau, Agent (No. B-7498), for interested rail carriers. Rates on ammonium sulphate, carloads from Houston, Tex., to Fort Lauderdale, Fort Pierce, Nichols, Pierce, Pompano Beach and Port Everglades Jct., Fla.

Grounds for relief: Commercial competition with other Florida destinations.

Tariff: Supplement 38 to Southwestern Freight Bureau tariff I.C.C. 4290.

FSA No. 35273: *Ethylene glycol—Louisiana and Texas points to Graingers, N.C.* Filed by Southwestern Freight Bureau, Agent (No. B-7497), for interested rail carriers. Rates on ethylene glycol, tank-car loads from Lake Charles and West Lake Charles, La., Texas City, North Seadrift, and Port Neches, Tex., to Graingers, N.C.

Grounds for relief: Market competition with Plaquemine, La.

Tariff: Supplement 65 to Southwestern Freight Bureau tariff I.C.C. 4094.

FSA No. 35274: *Cement—Gold Hill, Ore., to Vancouver, Wash.* Filed by The North Pacific Coast Freight Bureau, Agent (No. 1), for interested rail carriers. Rates on cement, in bulk, carloads from Gold Hill, Ore., to Vancouver, Wash.

Grounds for relief: Potential market competition with cement from Redwood City, Calif., via barge.

By the Commission.

[SEAL]

HAROLD D. McCoy,  
Secretary.

[F.R. Doc. 59-1962; Filed, Mar. 5, 1959;  
8:48 a.m.]

## CUMULATIVE CODIFICATION GUIDE—MARCH

A numerical list of the parts of the Code of Federal Regulations affected by documents published to date during March. Proposed rules, as opposed to final actions, are identified as such.

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